

**WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY
NOTICE OF MEETING**

TO: THE BOARD OF DIRECTORS OF THE WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY AND TO ALL OTHER INTERESTED PERSONS:

Notice is hereby given that the Board of Directors of the West Travis County Public Utility Agency (“WTCPUA”) will hold a meeting at 1:00 p.m. on Thursday, February 20, 2025 at Bee Cave City Hall, 4000 Galleria Parkway, Bee Cave, Texas. One or more members of the Board may participate in the meeting by videoconference pursuant to Section 551.127, Texas Government Code, provided that a quorum of the Board will be present at the meeting location.

The following matters will be considered and may be acted upon at the meeting.

Public comments will be accepted only during designated portions of the Board meeting. Citizens wishing to address the Board should complete the Public Comment Form provided at the entrance to the meeting room so they may be recognized to speak. Speakers will be limited to three minutes to facilitate the opportunity to comment by all those so interested and to support the orderly flow of the meeting.

I. CALL TO ORDER

II. ESTABLISH QUORUM

III. PUBLIC COMMENT

IV. CONSENT AGENDA

- A. Approve minutes of December 18, 2024 Regular Board Meeting and the January 15th Special Board Meeting.**
- B. Approve payment of invoices and other bookkeeping matters, including:**
 - 1. Quarterly Investment Report.**
- C. Approve Contractor Pay Requests and invoices including:**
 - 1. Austin Engineering, Pay Application #9, \$67,250.21, 1080 Transmission Line, Segment B; and**
 - 2. Landmark Structures, Inc., Pay Application #17, \$20,158.93, 1240 Elevated Storage Tank.**
- D. Ratify payments approved by General Manager:**
 - 1. Austin Engineering Co, Inc., Pay Application #8, \$33,476.19, 1080 Transmission Line, Segment B;**

2. **Payton Construction, Pay Application #4, \$138,265.00, Southwest Parkway Pump Station Improvements;**
3. **BOKF, NA, \$4,296,293.76, WTCPUA Revenue Bonds:**
 - A. **WEST 419RB, \$297,950.00;**
 - B. **WEST 415RB, \$248,081.26;**
 - C. **WEST 522RB, \$832,962.50;**
 - D. **WEST 1217RR, \$2,916,500.00.**

E. Approve quotes from:

- A. **Smith Pump Company, Inc. for Bohl's Transfer Pump replacement, \$82,232.00;**
- B. **Smith Pump Company, Inc. for Water Plant Transfer Pump replacement, \$194,790.00;**
- C. **Austin Armature Works, LP for Lake Point Effluent Pump replacement, \$158,754.54;**
- D. **Pump Solutions, for Lift Station #14 Pump Replacement, \$63,480.00.**

V. OLD BUSINESS

- A. **Discuss, consider and take action regarding planning for the Lake Pointe Wastewater Treatment Plant (J. Riechers).**
- B. **Discuss, consider and take action on litigation from Save Our Springs Alliance, Cause No. D-1-GN-24-009338 (M. Shaunfield).**
(This item may be taken into Executive Session under the consultation with attorney exception).

VI. NEW BUSINESS

- A. **Discuss, consider and take action on Alternative Water Study by Murfee Engineering (G. Murfee).**
(This item may be taken into Executive Session under the consultation with attorney exception).
- B. **Discuss, consider and take action on timelines for completion of CIP projects (S. Roberts).**
(This item may be taken into Executive Session under the consultation with attorney exception).
- C. **Discuss, consider and take action on policy regarding future water commitments and Non Standard Service Agreement language (S. Roberts).**
(This item may be taken into Executive Session under the consultation with attorney exception).

- D. Discuss, consider and take action on planning for 89th Legislative Session, including engagement of lobby team (W. Smith).**
(This item may be taken into Executive Session under the consultation with attorney exception).
- E. Discuss, consider and take action on First Amendment to Non Standard Service Agreement for the Pearl at Bee Cave (J. Riechers).**
- F. Discuss, consider and take action on Change Order from Austin Engineering for 1175 Transmission Main (G. Murfee).**
(This item may be taken into Executive Session under the consultation with attorney exception).
- G. Discuss, consider and take action on authorization of General Manager to approve assignment of engineering services agreements with Murfee Engineering to Consor Holdings, LLC (L. Kalisek).**
- H. Discuss, consider and take action on Award of Contract for the 1240 Transmission Main project (G. Murfee).**
- I. Discuss date for March Special Meeting (J. Riechers).**

VII. STAFF REPORTS

- A. General Manager’s Report**
- B. Operations Report**
- C. Controller’s Report**
- D. Engineering Report**

VIII. ADJOURNMENT

Dated: February 16, 2025



Jennifer Riechers
WTCPUA General Manager

The Board of Directors may go into Executive Session, if necessary, pursuant to the applicable section of Subchapter D, Chapter 551, Texas Government Code, of the Texas Open Meetings Act, on any of the above matters under the following sections: Texas Government Code Ann. 551.071 – Consultation with Attorney; Texas Government Code Ann. 551.072 – Real and Personal

Property; Texas Government Code Ann. 551.074 – Personnel Matters. No final action, decision, or vote will be taken on any subject or matter in Executive Session.

The West Travis County Public Utility Agency is committed to compliance with the Americans with Disabilities Act. Reasonable modifications and equal access to communications will be provided upon request. Please call Jennifer Riechers, General Manager at (512) 263-0100 for information.

IV. CONSENT AGENDA

ITEM A

**MINUTES OF MEETING OF
THE BOARD OF DIRECTORS OF THE
WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY**

December 18, 2024

Board:

Scott Roberts, President
Jack Creveling, Vice President
Walt Smith, Secretary/Treasurer
Mike Barron, Director
Andrew Clark, Director

Staff and Consultants:

Jennifer Riechers, Agency General Manager
Jennifer Smith, Agency Controller
Lauren J. Kalisek (Lloyd Gosselink Rochelle & Townsend, P.C.), Agency General Counsel
Lauren Binger (Lloyd Gosselink Rochelle & Townsend, P.C.), Agency General Counsel
Jason Baze (Murfee Engineering Company, Inc.), District Engineer
George Murfee (Murfee Engineering Company, Inc.), District Engineer

I. CALL TO ORDER

The meeting was called to order by President Roberts at 1:02 p.m.

II. ESTABLISH QUORUM

A quorum was established with the above-referenced Directors, staff and consultants present.

III. PUBLIC COMMENT

Patricia Sinnott provided comment. Ms. Sinnott stated she is President of the Lake Pointe HOA and was in attendance to provide comment on the status of the Lake Pointe Wastewater Treatment Plant. She explained that although she was assured at a previous meeting that odors would be eliminated before Thanksgiving after a year of persistent odors, odor problems are still occurring. She said the residents are exhausted from living with persistent problems for the past year. Ms. Sinnott asked the Board to place this item on the agenda every month to help track regulatory compliance and construction phases. She further requested the Board consider this matter when reviewing capital improvement plans and budget plans in order to prioritize resolution of this issue.

Jennifer Riechers provided a response. Ms. Riechers stated that the plant blower went out during the week of Thanksgiving and has since been repaired. President Roberts and staff

discussed the status of the plant and plans for its decommissioning. Ms. Riechers stated the delay in decommissioning is the result of delays with the Bohl's Wastewater Treatment Plant expansion.

IV. PUBLIC HEARINGS

A. Conduct a public hearing on amendments to the WTCPUA's Land Use Assumptions, Capital Improvement Plan and Water Impact Fees, 1:15 p.m. (L. Kalisek/G. Murfee/N. Heddin).

Nelisa Heddin presented this item. Ms. Heddin provided a brief overview and presentation on the proposed amendments to the WTCPUA's Land Use Assumptions and Capital Improvement Plan for both its Water and Wastewater Impact Fees.

Public Comments:

Bill Bunch of Save our Springs Alliance provided comment. Mr. Bunch asked the Board to reconsider its duty to serve its existing customers and the best interests of such customers. Mr. Bunch stated the areas served by the WTCPUA are the most environmentally sensitive areas of the state. He added there is no need to expand through these environmentally sensitive areas. Mr. Bunch stated he believes that water quality and groundwater are not being protected due to growth and development.

Nick Cocavessis provided comment. Mr. Cocavessis stated he is a resident of the Belvedere Subdivision and a retired registered civil engineer. He stated he had 40 years of experience working on oil and gas projects involving pipelines. Mr. Cocavessis stated he is familiar with the basic requirements of the system the Board is managing. He added that he is concerned with the unbridled growth in the area and the Agency's management of the system. Mr. Cocavessis stated he feels the development is untenable and proof of the consequences of such growth can be seen in Phoenix, AZ. He continued that Phoenix is proof of the impact unbridled growth has on an area that was not designed to be accommodating to so many people. Mr. Cocavessis stated he believes development is detrimental to the ecosystem and to the sustainability of the current WTCPUA system. He offered free consulting services to the WTCPUA staff regarding the Belvedere subdivision issues with water availability and pressure.

Jim Koerner provided comment. Mr. Koerner stated he is a resident of the Belvedere Subdivision and a customer of the WTCPUA since 2013. Mr. Koerner explained it is unacceptable that he spends three to four days a year with no water in his community. He said he was worried about water rate increases for water the community should already be receiving. Mr. Koerner stated the capital improvement projects should have been implemented long ago. Mr. Koerner stated the Board's agreement with developers is suspect as evidenced by the Provence development. He continued that the agency is a public utility, not a commercial water utility, and as such it has a responsibility to its existing customers and the environment. Mr. Koerner stated smart meters should be utilized to hold residents

accountable for overuse of water. Mr. Koerner asked the Board to work with the community on short-term mitigation of fire risks.

President Roberts announced a recess at 1:11 p.m. The Board reconvened at 1:15 p.m.

MOTION: A motion was made by Director Creveling to close the public hearing. The motion was seconded by President Roberts.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

B. Conduct a public hearing on amendments to the WTCPUA's Land Use Assumptions, Capital Improvement Plan and Wastewater Impact Fees, 1:30 p.m. (L. Kalisek/G. Murfee/N. Heddin).

MOTION: A motion was made by Director Clark to close the public hearing. The motion was seconded by President Roberts.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

The public hearings closed at 1:31 p.m. and the Board reconvened to regular session.

V. CONSENT AGENDA

A. Approve minutes of November 18, 2024 Regular Board Meeting.

B. Approve payment of invoices and other bookkeeping matters.

C. Approve Contractor Pay Requests and invoices including:

- 1. G Creek Inc., Pay Application #10, \$194,315.92, Uplands Water Treatment Plant Renovation;**
- 2. Udelhoven Oilfield System Service, Inc., Pay Application #4, \$49,434.20, Lake Pointe LS Rehab;**
- 3. Udelhoven Oilfield System Service, Inc., Pay Application #5, \$66,553.66, Lake Pointe LS Rehab;**
- 4. Payton Construction, Pay Application #3, \$92,219.00 Southwest Parkway Pump Station Improvements;**

5. **Austin Engineering, Pay Application #7, \$327,374.69, 1080 Transmission Line, Segment B; and**
6. **Landmark Structures, Inc., Pay Application #16, \$181,430.44, 1240 Elevated Storage Tank.**

MOTION: A motion was made by Director Smith to approve the Consent Agenda, presented in item V.A-C of the Board Packet. The motion was seconded by President Roberts.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

VI. NEW BUSINESS

- A. **Discuss, consider and take action on order approving amendments to the WTCPUA's Land Use Assumptions, Capital Improvement Plan and Water Impact Fees (G. Murfee/N. Heddin).**

A discussion was led by President Roberts on how to allocate capital improvement plan costs to residents who live on different parts of the system.

Director Creveling stated the rate increase should begin at the 28% mark which would allow the agency to make up for its deficit over the last seven years.

Director Barron asked staff if part of the reason for the delay in providing adequate water service to certain service areas is related to the Provence development not meeting its contract requirements to extend the line. Jennifer Riechers stated Provence is working through the easement process to fulfill its obligation. Director Barron asked Agency counsel if the WTCPUA has an ability to enforce this under the agreement. Lauren Kalisek advised the Board this matter would need to be discussed in Executive Session because it is related to obligations and duties under the contract.

Director Smith provided comment regarding limitations placed on counties by the State related to limiting development. He suggested the discussion begin at the 28% mark in order for the Agency to break even.

Director Barron asked staff if the full 28% would need to be increased all at one time. Ms. Riechers stated only the impact fee rate is being considered and that a rate study has not been conducted for retail rates.

President Roberts asked if the fee can be determined solely from a pressure plane standpoint rather than a system-wide fee. The Board and staff discussed the difference between a system-wide fee versus a fee based on the service area. George Murfee suggested staff be given an opportunity to conduct a work session to discuss.

Board did not take action on this item. The Board instructed staff to place this item on the next Board meeting agenda.

B. Discuss, consider and take action on order approving amendments to the WTCPUA's Land Use Assumptions, Capital Improvement Plan and Wastewater Impact Fees (G. Murfee/N. Heddin).

The Board did not take action on this item. The Board instructed staff to place this item on the next Board meeting agenda.

C. Discuss, consider and take action on Service Availability Letters for:

- 1. Mirasol Springs, 347 Water LUEs, 71 System;**
- 2. Lunaroya Revised SAL, 26 Water LUEs, 290 System;**
- 3. Mitchell Tract, 32 Water LUEs, 290 System.**

(This item may be taken into Executive Session under the consultation with attorney exception).

Public Comments:

Bill Bunch provided comment. Mr. Bunch is the Executive Director of the Save Our Springs Alliance. Mr. Bunch stated he would like clarification on the three items posted together. He continued that the time limits for speaking should be given to each speaker for each service availability letter.

Mr. Bunch stated that he wanted to address the pipeline for Mirasol that would be passing through a site planned to be a future high school. He continued that the Board had discussed reserving capacity for this school site. However, Travis County has acquired land and this site will no longer likely be utilized for a school. Mr. Bunch is concerned that the WTCPUA will reserve capacity for a site that will likely now become development. He said the pipeline necessary to serve Mirasol crosses protected land in Travis County. Mr. Bunch stated he would like to see cooperation between Mirasol, the stakeholders of Hamilton Pool Road, the County, and WTCPUA to protect groundwater, minimize development and protect the river in a way that benefits the spectacular lands at Hamilton Pool Reserve and Ranch Preserve. Mr. Bunch commented there has been tremendous public investment in preserving this area.

Mr. Bunch stated that the Lunaroya and Mitchell projects are smaller proposed service agreements for developments in the Barton Creek Watershed. He pointed out that none

of the protections included in the Mirasol project regarding pumping groundwater for irrigation and landscaping are included in these service agreements. He continued, he would like the Agency to make it a standard provision on non-standard service agreements that service is contingent upon protecting the groundwater by not allowing additional ground-water pumping.

Lou Adams provided comment. Mr. Adams stated he is co-owner of Roaring Creek Canyon. Mr. Adams stated he would like to work with the Board to listen to constituents who are worried about groundwater and Mirasol. He added that water in the Hill Country is paramount. Mr. Adams stated that Roaring Creek Canyon is one of a kind and every effort should be made to protect the groundwater and springs there. He continued that the Mirasol maps do not include markings of micro-water sheds that are instrumental in maintaining the ground water in the water sheds. He continued that the health of the river depends on our water resources and these natural elements work in unison like a collective bargaining agreement. Mr. Adams stated that in order to maintain these resources, it is important that Mirasol be willing to give up their groundwater permits. He stated he believes they should not be able to have pipe and groundwater permits which would double their usage. He would also like Mirasol to give up existing wells and abandon any further pumping rather than utilizing both. Mr. Adams added that several colleges and universities use this Canyon for scientific studies and it should be protected for future use by these schools. He would like to see Mirasol utilize rainwater and river water collections during construction rather than groundwater. Mr. Adams would like the developer to slow down so that things can be done correctly. He added that the agreement should be in perpetuity with the right of survivorship.

Josh Bennett provided comment. Mr. Bennett is a resident living off of Hamilton Pool Road. He requested the non-standard service agreement be revised to milligram per liter instead of part per million. Mr. Bennet would like the Agency to keep its promises to current residents rather than focusing on new consumers. Mr. Bennett would like to balance natural resources and population growth so that it is sustainable for families who have been there for generations.

Victoria Rose provided comment. Ms. Rose is a member of the Save Our Springs Alliance. Ms. Rose stated the decision the Board is making today will impact a special and unique area with endangered species. She continued that although she was thankful for the protections added to the Mirasol non-standard service agreement regarding water quality, the protections did not include Fatmucket Mussels and the Golden Warbler which are both protected by the endangered species act. Ms. Rose asked the Board to consider the gravity of their decision and its effects on the areas unique and protected wildlife.

Mike Clifford provided comment. Mr. Clifford stated he is the Technical Director for the Greater Edwards Aquifer Alliance. He requested that the Board change the nutrient

limits in the agreement to milligram per liter instead of parts per million to be consistent with TCEQ permits. Mr. Clifford requested the Board add 2 additional requirements to the Mirasol Springs NSSA. He requested the Board add pollution limits of 5 mg per liter of carbonaceous biochemical oxygen demand (CBOD) and total suspended solids (TSS) to be consistent with TCEQ to ensure the Pedernales River and springs are not threatened by wastewater pollution. Mr. Clifford encouraged the Board to delay decision on the agreement in order to revise the agreement with these changes.

Annie Borden provided comment. Ms. Borden stated she lives on the Pedernales River across from new development and has concerns related to water usage. She thanked the Board for requiring water restrictions to be platted and requiring limits on nitrogen and phosphorus in wastewater. Ms. Borden stated there will need to be additional changes to the agreement before she can support it. She continued she would like wells to be capped immediately. She added she would like protections for the Fatmucket Mussel included in the agreement. Ms. Borden stated permitting agencies should encourage the use of rainwater as a source of potable water.

Blane Williams provided comment. Mr. Williams stated he shares a property line with the new development and is a member of the Save the Pedernales. Mr. Williams requested the Board require rainwater to be a key water source for Mirasol in the agreement. He added the use of rainwater can easily be integrated into the Mirasol project since each building will have a WTCPUA meter installed. Mr. Williams stated the future of water in the hill country is dependent upon conservation of the existing resources and fully developing new sources of water like rainwater. He added he would like to see WTCPUA lead this effort.

Jim Truitt provided comment. Mr. Truitt stated he works for Mirasol Capital. He stated Mirasol has provided written comments to the most recent draft agreements and provided these comments to the WTCPUA. Mr. Truitt stated these comments address many of the concerns expressed by the public today. He added there is a meeting scheduled for tomorrow with those who protest the development. Mr. Truitt requested the Board approve the plans.

Ed McCarthy stated he would waive public comment.

President Roberts stated he would like to add a standard provision to all non-standard service agreements with the WTCPUA that precludes any developer with a water permit from having wells. President Roberts instructed staff to add this item to the next meeting agenda.

President Roberts announced the Board would be convening in Executive Session at 2:42 p.m. on items VI.C, VI.D, VI.G, VI.J, VI.K and VI.L under the consultation with attorney exception and item VI.F under the real property exception. President Roberts reconvened regular session at 3:44 p.m. No action taken.

MOTION: A motion was made by Director Roberts to approve items VI.C. 2 and 3 in their entirety as presented in the Board Packet and item VI.C.1 with the changes listed below. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

The Service Availability Letter for Mirasol should be updated to reflect a new Section 2.2 of the Mirasol NSSA as follows:

Section 2.2 Developer Commitments on Water Conservation and Water Quality Protection. As consideration for the WTCPUA's extension of retail water service to the Proposed Development, Developer agrees to the following water conservation and water quality protection measures:

- a. Potable water from the WTCPUA, or sourced from harvested groundwater or treated effluent generated in the Phase, must be the exclusive potable water sources used for each Phase of the Proposed Development, and Developer agrees to not use groundwater or surface water from the Pedernales River as a potable water source;
- b. Developer agrees not to drill new groundwater wells and shall include a plat note in all subdivision plats for the Proposed Development prohibiting the installation of new groundwater wells;
- c. The existing groundwater well planned for use in Phase I for irrigation of the organic farm shall be abandoned upon the availability of WTCPUA water to provide service for farm irrigation at a capacity/meter size approved by WTCPUA;
- d. The existing groundwater wells planned for use in Phase II shall be abandoned upon the availability of WTCPUA water to provide service for agricultural, and livestock use at a capacity/meter size approved by WTCPUA at the time Phase II is developed;
- e. Developer agrees to request TCEQ include limits in the TLAP permit for the Proposed Development of 1 ppm Ammonia Nitrogen and 1 ppm Total Phosphorus and to install and operate wastewater treatment facilities so that such effluent quality is achieved; and
- f. WTCPUA may inspect the Development at any time, and if it determines a violation of these water conservation and water quality protection measures is occurring, WTCPUA will provide 60-day notice and opportunity to cure and, if such violation continues, may suspend water service until the violation is corrected.

D. Discuss, consider and take action on Non-Standard Service Agreements:

- 1. Mirasol Springs;**
- 2. Lunaroya (Revised);**
- 3. Mitchell Tract.**

(This item may be taken into Executive Session under the consultation with attorney exception).

This item was taken into Executive Session under the consultation with attorney exception as noted above. No action was taken in Executive Session.

MOTION: A motion was made by Director Roberts to approve items VI.D. 2 and 3 in their entirety as presented in the Board Packet and item VI.D.1 with the changes listed below. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

Section 2.2 of the Mirasol NSSA shall be deleted in its entirety and replaced with:

Section 2.2 Developer Commitments on Water Conservation and Water Quality Protection. As consideration for the WTCPUA's extension of retail water service to the Proposed Development, Developer agrees to the following water conservation and water quality protection measures:

- a. Potable water from the WTCPUA, or sourced from harvested groundwater or treated effluent generated in the Phase, must be the exclusive potable water sources used for each Phase of the Proposed Development, and Developer agrees to not use groundwater or surface water from the Pedernales River as a potable water source;
- b. Developer agrees not to drill new groundwater wells and shall include a plat note in all subdivision plats for the Proposed Development prohibiting the installation of new groundwater wells;
- c. The existing groundwater well planned for use in Phase I for irrigation of the organic farm shall be abandoned upon the availability of WTCPUA water to provide service for farm irrigation at a capacity/meter size approved by WTCPUA;
- d. The existing groundwater wells planned for use in Phase II shall be abandoned upon the availability of WTCPUA water to provide service for agricultural, and livestock use at a capacity/meter size approved by WTCPUA at the time Phase II is developed;

- e. Developer agrees to request TCEQ include limits in the TLAP permit for the Proposed Development of 1 ppm Ammonia Nitrogen and 1 ppm Total Phosphorus and to install and operate wastewater treatment facilities so that such effluent quality is achieved; and
- f. WTCPUA may inspect the Development at any time, and if it determines a violation of these water conservation and water quality protection measures is occurring, WTCPUA will provide 60-day notice and opportunity to cure and, if such violation continues, may suspend water service until the violation is corrected.

E. Discuss, consider and take action on Proposal from Malone Wheeler, Inc. for Bee Cave Elementary Wastewater Conversion (J. Riechers).

Jennifer Riechers presented this item. Ms. Riechers advised the Agency would like to get this item completed prior to the start of the next school year.

MOTION: A motion was made by Director Creveling to approve item VI.E, as presented in the Board Packet. The motion was seconded by President Roberts.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

**F. Discuss, consider and take action regarding an alternative site for Elevated Storage Tank for the City of Dripping Springs (G. Murfee).
(This item may be taken into Executive Session under the real property exception).**

This item was taken into Executive Session under the real property exception. The Board provided staff with instructions. No action was taken on this item.

**G. Discuss, consider and take action on litigation from Save Our Springs Alliance, Cause No. D-1-GN-24-009338 (M. Shaunfield).
(This item may be taken into Executive Session under the consultation with attorney exception).**

This item was taken into Executive Session under the consultation with attorney exception. The Board instructed staff to keep this item on future agendas until the matter has been resolved. No other action taken.

- H. Discuss, consider and take action on proposal from Murfee Engineering Co. for engineering services related to Cross Country Transmission Main CIP project (G. Murfee).**

George Murfee presented his item.

MOTION: A motion was made by Director Barron to approve item VI.H, as presented in the Board Packet. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

- I. Discuss, consider and take action on proposal from Texas Aquastore for maintenance on West Bee Cave ground storage tank (J. Riechers).**

Jennifer Riechers presented this item. Ms. Riechers stated the agency has received a quote for the repair or replacement of a leaking tank. Ms. Riechers advised the Board that the recommendation from staff was to repair the storage tank.

MOTION: A motion was made by Director Roberts to approve item VI.I, as presented in the Board Packet. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

- J. Discuss, consider and take action on Audit Engagement Letter from Maxwell, Locke and Ritter (J. Smith).**

Jennifer Smith presented this item. Ms. Smith stated the proposal included a continuation of service for one year with Maxwell, Locke and Ritter with an increased fee of \$2,000.00.

MOTION: A motion was made by Director Roberts to approve item VI.J, as presented in the Board Packet. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

- K. Discuss, consider and take action on status of 1080 Transmission Main project and easement acquisition (L. Kalisek)**
(This item may be taken into Executive Session under the consultation with attorney exception).

This item was taken into Executive Session under the consultation with attorney exception. The Board instructed staff to set a Special Board meeting for January 15, 2025 at 1:00 p.m. to further discuss this item.

- L. Discuss, consider and take action on update of Hwy. 290 30" Transmission Main project (G. Murfee).**
(This item may be taken into Executive Session under the consultation with attorney exception)

This item was taken into Executive Session under the consultation with attorney exception. The Board provided direction to staff. No action was taken on this item.

VII. ADJOURNMENT

- MOTION: A motion was made by Director Roberts to adjourn the Board meeting. The motion was seconded by Director Creveling.**

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

The meeting was adjourned by President Roberts at 3:49 p.m.

PASSED AND APPROVED this 20th day of February, 2025.

Walt Smith, Secretary
Board of Directors

MINUTES OF SPECIAL MEETING OF
THE BOARD OF DIRECTORS OF THE
WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY

January 15, 2025

Board:

Scott Roberts, President
Jack Creveling, Vice President
Walt Smith, Secretary/Treasurer
Mike Barron, Director
Andrew Clark, Director

Staff and Consultants:

Jennifer Riechers, Agency General Manager
Jennifer Smith, Agency Controller
Lauren J. Kalisek (Lloyd Gosselink Rochelle & Townsend, P.C.), Agency General Counsel
Lauren Binger (Lloyd Gosselink Rochelle & Townsend, P.C.), Agency General Counsel
Jason Baze (Murfee Engineering Company, Inc.), District Engineer

I. CALL TO ORDER

The meeting was called to order by President Roberts at 1:04 p.m.

II. ESTABLISH QUORUM

A quorum was established with the above-referenced Directors, staff and consultants present.

III. PUBLIC COMMENT

Jim Koerner provided comment. Mr. Koerner is a resident of the Belvedere community. Mr. Koerner commended the WTCPUA for installation of smart meters and allowing users to manage their water usage. He asked the Board how the WTCPUA planned to hold people accountable for watering during restrictions. Mr. Koerner stated that he would like to remind the Board of its obligation to provide water services particularly in light of the fires in California and the possibility of something similar happening in this area. He asked the Board to accelerate capital improvement projects so the issue of low/no water pressure in the Belvedere community could be resolved.

Director Roberts asked Ms. Riechers about the violation process. Ms. Riechers responded that a letter is sent to the resident after their first violation. Ms. Riechers continued that a second violation would incur a fine of \$250 with each subsequent violation resulting in increased fines. Director Roberts asked if service may be terminated for failure to pay fines. Ms. Riechers advised service could be terminated for failure to follow watering restrictions once notice has been given. Director Roberts stated that the WTCPUA nor any other water service guarantees fire flow.

Pat Sinnott provided comment. Ms. Sinnott stated she is the President of the Lake Pointe Homeowners Association. She stated she would like to thank Jennifer Riechers and Leo Cruz for keeping her community apprised of wastewater treatment plant construction. Ms. Sinnott reported that odors were still being reported intermittently. She stated the odor complaints were reported to the WTCPUA and Texas Commission on Environmental Quality. Ms. Sinnott stated she hopes that the wastewater treatment plant construction is finalized this week. She continued, she would like to ensure there is language in the permit to protect the Lake Pointe Community particularly pertaining to scheduling and budget items related to the decommissioning of the plant and turnover to the Bohl's Wastewater Treatment Plant. Ms. Sinnott stated she would like the Agency to involve the community in these efforts.

President Roberts announced the Board would convene in Executive Session at 1:12 p.m. under the consultation with attorney exception. President Roberts announced that regular session would reconvene at 2:18 p.m. No action was taken.

IV. NEW BUSINESS

- A. Discuss, consider and take action regarding Supplemental Wholesale Service Agreement for Anarene/Double L project in City of Dripping Springs Wholesale Service Area (W. Smith).**
(This item may be taken into Executive Session under the consultation with attorney exception).

This item was taken into Executive Session under the consultation with attorney exception. The Board provided direction to Staff and consultants.

MOTION: A motion was made by Director Smith to authorize the General Manager to negotiate and execute an amendment to the Supplemental Wholesale Agreement with the City of Dripping Springs for the Anarene project to provide an extension of time for payment of reservation fees in exchange for the developers dedication of site location of elevated storage tank (EST) and related easements for EST location to the WTCPUA. The motion was seconded by Director Roberts.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

- B. Discuss, consider and take action on Order Approving Amendments to the WTCPUA's Land Use Assumptions, Capital Improvement Plan and Water Impact Fees (J. Riechers).**

(This item may be taken into Executive Session under the consultation with attorney exception).

This item was taken into Executive Session under the consultation with attorney exception.

MOTION: A motion was made by Director Roberts to approve the Capital Improvement Plans, Land Use Assumptions and increase the Water Impact Fee by 50% of the maximum allowable rate increase effective January 15, 2025. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

- C. Discuss, consider and take action on Order Approving Amendments to the WTCPUA's Land Use Assumptions, Capital Improvement Plan and Wastewater Impact Fees (J. Riechers).**
(This item may be taken into Executive Session under the consultation with attorney exception).

This item was taken into Executive Session under the consultation with attorney exception.

MOTION: A motion was made by Director Roberts to approve the Capital Improvement Plans, Land Use Assumptions and increase the Wastewater Impact Fee by 50% of the maximum allowable rate increase effective January 15, 2025. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Unanimous

Voting Nay:

Abstained:

Absent:

- D. Discuss, consider and take action regarding updates to WTCPUA policy regarding Impact Fees (S. Roberts).**
(This item may be taken into Executive Session under the consultation with attorney exception).

This item was taken into Executive Session under the consultation with attorney exception. Board provided direction to Staff and consultants.

- E. Discuss, consider and take action on Order Setting Public Hearings on Amendments to the WTCPUA's Water and Wastewater Land Use Assumptions, Capital Improvement Plans and Impact Fees (L. Kalisek).**

This item was presented by Lauren Kalisek. No action was taken on this item.

- F. Discuss, consider and take action on legal obligations regarding ownership and use of WTCPUA facilities and property (L. Kalisek).
(This item may be taken into Executive Session under the consultation with attorney exception).**

This item was taken into Executive Session under the consultation with attorney exception. The Board provided direction to Staff and consultants. No action was taken on this item.

- G. Discuss, consider, and take action regarding a Resolution of the Board of the West Travis County Public Utility Agency determining the necessity and authorizing the possible use of eminent domain to condemn permanent waterline easement interests in and to approximately 0.0258 acre and 0.0120 acre, and temporary construction easement interests in and to approximately 0.1945 acre and 0.2707 acre located at RM 620 and Bee Cave Parkway owned by the City of Bee Cave Texas and required for construction of the proposed 1175 Waterline Extension project (Parcels 11 & 14). (J. Riechers).
(This item may be taken into Executive Session under the consultation with attorney exception).**

MOTION: A motion was made by Director Roberts to approve item IV.G, as presented in the Board Packet. The motion was seconded by Director Smith.

The vote was taken with the following result:

Voting Aye: Directors Roberts, Smith, Creveling and Barron

Voting Nay:

Abstained: Director Clark

Absent:

The meeting was adjourned by President Roberts at 2:21p.m.

PASSED AND APPROVED this 20th day of February 2025.

Walt Smith, Secretary
Board of Directors

ITEM B



West Travis County Public Utility Agency

Check Report

By Check Number

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
Bank Code: AP Bank-AP Bank						
03024	Abilene Plumbing Supply Company, INC	12/09/2024	EFT	0.00	1,863.54	306
S1480044.001	Invoice	11/20/2024	LM Stock Supplies	0.00	1,863.54	
03013	Chemtrade Chemicals US LLC	12/09/2024	EFT	0.00	15,764.00	307
90174706	Invoice	11/20/2024	Aluminum Chlorohydra/ACH for WTP	0.00	15,764.00	
00825	Hill Country Texas Galleria, LLC	12/09/2024	EFT	0.00	17,651.68	309
110812012024	Invoice	12/01/2024	Lease Expense	0.00	17,651.68	
02764	Malone Wheeler, Inc	12/09/2024	EFT	0.00	7,562.50	310
25078	Invoice	11/08/2024	Uplands WTP Sludge Dewatering	0.00	7,562.50	
03024	Abilene Plumbing Supply Company, INC	12/13/2024	EFT	0.00	3,343.67	311
S1482917-001	Invoice	12/06/2024	LM Stock Supplies County Line	0.00	3,318.67	
S1483116.001	Invoice	12/06/2024	LM Stock Supplies County Line	0.00	25.00	
02779	Geotab USA, Inc	12/13/2024	EFT	0.00	534.48	312
IN411292	Invoice	11/30/2024	Fleet Management Software & GPS Tracki	0.00	534.48	
02895	Jennifer Hoff	12/13/2024	EFT	0.00	5,000.00	313
2024.12	Invoice	12/01/2024	Public Relations Services	0.00	5,000.00	
02764	Malone Wheeler, Inc	12/13/2024	EFT	0.00	5,233.75	314
24982	Invoice	10/10/2024	Southwest Parkway PS Generator - EPP W	0.00	5,233.75	
03024	Abilene Plumbing Supply Company, INC	12/23/2024	EFT	0.00	441.64	315
S1483116.002	Invoice	12/10/2024	Repair ACH chemical line at WTP WO #57	0.00	441.64	
01625	Payton Construction, Inc.	12/23/2024	EFT	0.00	92,219.00	316
SW Pkwy Pump S	Invoice	11/30/2024	SW Pkwy Pump Station Upgrade-Pay App	0.00	92,219.00	
02876	Smith System Driver Improvement Institute, Inc	12/23/2024	EFT	0.00	3,681.12	317
2411-214278	Invoice	12/10/2024	DD DriverDirect One Day Training	0.00	3,681.12	
02934	Udelhoven Oilfield System Services, Inc.	12/23/2024	EFT	0.00	115,987.86	318
Lake Pointe Lift St	Invoice	08/31/2024	Lake Pointe Lift Station Rehabilitation-Pay	0.00	49,434.20	
Lake Pointe Lift St	Invoice	09/30/2024	Lake Pointe Lift Station Rehabilitation-Pay	0.00	66,553.66	
02874	John Franklin Spillman Sr Estate	12/27/2024	EFT	0.00	31,000.00	320
2025 Spillman Le	Invoice	01/01/2025	2025 Spillman Lease Payment	0.00	31,000.00	
02764	Malone Wheeler, Inc	12/27/2024	EFT	0.00	19,585.28	321
25237	Invoice	12/12/2024	Southwest Parkway PS Generator - EPP W	0.00	4,745.28	
25238	Invoice	12/12/2024	Uplands WTP Sludge Dewatering	0.00	13,340.00	
25245	Invoice	12/12/2024	Drought Contingency Plan Updates & Filin	0.00	600.00	
25246	Invoice	12/12/2024	Bee Cave Elementary WW Conversion	0.00	900.00	
00018	ACT Pipe & Supply	12/06/2024	Regular	0.00	4,735.82	8522
S101147766.001	Invoice	10/28/2024	Replace missing hydant WO #5549	0.00	201.23	
S101147767.001	Invoice	10/28/2024	Raise hydrant front of Gallaria Hwy 71 W	0.00	468.15	
S101148352-001	Invoice	10/28/2024	Replace missing hydant WO #5549	0.00	3,015.84	
S101149016.001	Invoice	10/30/2024	LM Stock Supplies	0.00	1,050.60	
02894	AMDT LLC	12/06/2024	Regular	0.00	560.00	8523
86297	Invoice	11/26/2024	Monthly Drug Testing	0.00	560.00	
02786	American Fasteners, INC	12/06/2024	Regular	0.00	299.33	8524

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
5725217	Invoice	11/21/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	299.33	
00130	AT&T Mobility-CC	12/06/2024	Regular	0.00	855.00	8525
YRB102024	Invoice	11/24/2024	SCADA System Cellular Network 10/19/24	0.00	855.00	
02679	Bell IT Services, Inc	12/06/2024	Regular	0.00	915.00	8526
6441	Invoice	11/14/2024	IT Support Services	0.00	915.00	
00245	Brenntag Southwest Inc.	12/06/2024	Regular	0.00	1,625.50	8527
BSW89885	Invoice	11/20/2024	Chemicals for Lakepointe WWTP	0.00	1,625.50	
02672	Cintas Corporation	12/06/2024	Regular	0.00	671.68	8528
5241974401	Invoice	12/01/2024	Medical Kit Replenishment @ WTP	0.00	203.55	
5241974402	Invoice	12/01/2024	Medical Kit Replenishment @ Lakepointe	0.00	118.63	
9298536325	Invoice	11/30/2024	Waterbreak Cooler Agreement - Admin O	0.00	49.50	
9298536528	Invoice	11/30/2024	ZollPlus AED Lakepointe WWTP	0.00	100.00	
9298537203	Invoice	11/30/2024	ZollPlus AED Bohls WWTP	0.00	100.00	
9298538162	Invoice	11/30/2024	ZollPlus AED WTP	0.00	100.00	
00447	Core & Main LP	12/06/2024	Regular	0.00	711.80	8529
W044637	Invoice	11/20/2024	Lakepointe WWTP-Leaking 2" yard line W	0.00	711.80	
00686	Ferguson Enterprises, Inc.	12/06/2024	Regular	0.00	12,290.00	8530
1317103	Invoice	11/08/2024	LM Stock Supplies PRVs	0.00	12,290.00	
00692	Fluid Meter Service, Corp	12/06/2024	Regular	0.00	1,000.00	8531
514411	Invoice	11/25/2024	PRV @ The Estates-T/S High Pressure WO	0.00	1,000.00	
00752	Grainger	12/06/2024	Regular	0.00	131.92	8532
9315253378	Invoice	11/13/2024	EMD Stock Supplies	0.00	93.26	
9321839723	Invoice	11/21/2024	WTP-Adjust lighting WO #5089	0.00	35.68	
9329425129	Invoice	11/27/2024	WTP Unit #2 Filter #2-Replaced coupling	0.00	2.98	
00784	Half Associates, Inc.	12/06/2024	Regular	0.00	5,474.00	8533
10131052	Invoice	11/22/2024	Post Construction Inspect-Parten Ranch P	0.00	2,031.50	
10131054	Invoice	11/22/2024	Engineering Review-10 Federal Constructi	0.00	544.00	
10131056	Invoice	11/22/2024	Engineering Review-Bee Cave Office	0.00	943.50	
10131058	Invoice	11/22/2024	Engineering Review-LTISD Elem School #8	0.00	1,955.00	
00823	Hill Country Office Systems	12/06/2024	Regular	0.00	1,500.00	8534
7548	Invoice	11/19/2024	Deposit for Replacement Copier @ Admin	0.00	1,500.00	
00842	HydroPro Solutions, LLC	12/06/2024	Regular	0.00	5,257.59	8535
IN103982	Invoice	11/26/2024	Replace 8" Wholesale Meter-Senna Hills	0.00	4,024.27	
IN103989	Invoice	11/26/2024	Network Monitoring System	0.00	1,233.32	
01349	Marcelo's Sand & Loam	12/06/2024	Regular	0.00	18.00	8536
601941	Invoice	11/20/2024	Clean up @ Facility LK WWTP WO #5224	0.00	18.00	
01434	McCoy's Building Supply	12/06/2024	Regular	0.00	720.96	8537
6929892	Invoice	11/15/2024	LM Consumables	0.00	40.90	
6929981	Invoice	11/18/2024	LM Consumables	0.00	39.98	
6929986	Invoice	11/18/2024	LM Consumables	0.00	32.45	
6929989	Invoice	11/18/2024	IT-Relocating Fiber at LM Project WO #50	0.00	32.45	
6929991	Invoice	11/18/2024	LM Consumables	0.00	45.44	
6930192	Invoice	11/21/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	101.97	
6930195	Invoice	11/21/2024	Lakepointe WWTP-Leaking 2" yard line W	0.00	115.80	
6930245	Invoice	11/22/2024	LM Diesel Exhaust Fluid for Truck #2201	0.00	47.97	
6930475	Invoice	11/26/2024	13003 S Madrone Trl-Make Water Tap W	0.00	79.98	
7439006	Invoice	11/15/2024	LM Consumables	0.00	3.57	
7439242	Invoice	11/20/2024	LM Consumables	0.00	158.48	
7439403	Invoice	11/22/2024	MT Consumables for Truck #2305	0.00	21.97	
01543	Murfee Engineering Company Inc.	12/06/2024	Regular	0.00	60,134.22	8538

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
51828	Invoice	11/07/2024	Uplands WTP Expansion Site Permit Modi	0.00	9,199.71	
51829	Invoice	11/07/2024	Uplands WTP 5 MGD Expansion - CIP	0.00	38,112.40	
51840	Invoice	11/07/2024	UWTP TM Line Easemenets and Env Appr	0.00	12,822.11	
01718	Rent Equip, LLC	12/06/2024	Regular	0.00	751.97	8539
881688-3	Invoice	11/18/2024	Repair garage door CL PS #7 WO #5659	0.00	751.97	
01750	River City Hose & Supply	12/06/2024	Regular	0.00	58.56	8540
0223077-IN	Invoice	11/15/2024	Binder Ratchet-TR-09	0.00	58.56	
02985	Sheets & Crossfield, PLLC	12/06/2024	Regular	0.00	24,216.36	8541
62859	Invoice	10/31/2024	Eminent Domain Services	0.00	1,200.00	
62860	Invoice	10/31/2024	Eminent Domain Services	0.00	735.00	
62861	Invoice	10/31/2024	Eminent Domain Services	0.00	22,281.36	
01907	Shows Utilities, Inc.	12/06/2024	Regular	0.00	4,500.00	8542
19	Invoice	11/08/2024	10654 Signal Hill View-Water Tap WO #55	0.00	4,500.00	
01915	Smith Pump Company, Inc.	12/06/2024	Regular	0.00	13,900.00	8543
1010998	Invoice	11/20/2024	CL2 Feed Water Pumps Replacement WTP	0.00	13,900.00	
02108	Travis County MUD No 16	12/06/2024	Regular	0.00	40,248.85	8544
2024.09	Invoice	09/30/2024	Wastewater Billing Collections	0.00	40,248.85	
02138	United Site Services of Texas, Inc.	12/06/2024	Regular	0.00	517.63	8545
INV-4945362	Invoice	11/20/2024	Bee Cave EST - 5010 Avispa Bonita	0.00	343.38	
INV-4946046	Invoice	11/20/2024	County Line Pump Station - 12004 W Hwy	0.00	174.25	
02143	USA BlueBook	12/06/2024	Regular	0.00	1,041.73	8546
INV00550957	Invoice	11/22/2024	Chemicals for WTP	0.00	350.87	
INV00552052	Invoice	11/25/2024	Leaking 3/4 line at WTP WO #5660	0.00	690.86	
02177	Wastewater Transport Services, LLC	12/06/2024	Regular	0.00	17,698.41	8547
11130992	Invoice	11/18/2024	Emergency WW Disposal WO #5691	0.00	4,108.75	
11131048	Invoice	11/21/2024	Lift Station Cleaning - Bohls WWTP	0.00	1,494.86	
11131049	Invoice	11/21/2024	Lift Station Cleaning - LS #14	0.00	1,223.07	
11131051	Invoice	11/21/2024	Lift Station Cleaning - LS #2	0.00	1,223.07	
11131052	Invoice	11/21/2024	Lift Station Cleaning - LS #3	0.00	1,223.07	
11131053	Invoice	11/21/2024	Lift Station Cleaning - LS #4	0.00	1,087.17	
11131054	Invoice	11/21/2024	Lift Station Cleaning - LS #5	0.00	1,223.07	
11131062	Invoice	11/22/2024	Lift Station Cleaning - LS #6	0.00	1,223.07	
11131063	Invoice	11/22/2024	Lift Station Cleaning - LS #7	0.00	1,223.07	
11131064	Invoice	11/22/2024	Lift Station Cleaning - LS #10	0.00	1,223.07	
11131065	Invoice	11/22/2024	Lift Station Cleaning - LS #8	0.00	1,223.07	
11131067	Invoice	11/22/2024	Lift Station Cleaning - LS #15	0.00	1,223.07	
02786	American Fasteners, INC	12/12/2024	Regular	0.00	428.08	8567
5725774	Invoice	11/27/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	428.08	
00142	Austin Armature Works, LP	12/12/2024	Regular	0.00	24,863.95	8568
NSI17847	Invoice	11/22/2024	LS #18 Pump 2 WO #4040	0.00	24,863.95	
00209	Bill Bailey's Signs Corp.	12/12/2024	Regular	0.00	101.00	8569
18841	Invoice	12/05/2024	Logo Magnets for Truck 802	0.00	101.00	
00245	Brenntag Southwest Inc.	12/12/2024	Regular	0.00	13,495.00	8570
BSW592109	Invoice	12/03/2024	Chlorine for WTP	0.00	13,495.00	
02771	Capital Surveying Company, Inc	12/12/2024	Regular	0.00	2,045.00	8571
CSCI-103842	Invoice	11/30/2024	1080 Transmission Main Project	0.00	2,045.00	
02522	Chameleon Industries	12/12/2024	Regular	0.00	5,345.60	8572
1246691	Invoice	11/29/2024	LAS for WTP	0.00	5,345.60	
00352	Champion Power Products, Inc	12/12/2024	Regular	0.00	3,319.86	8573

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
26735	Invoice	11/26/2024	Maintenance on Chemical Pumps at WTP	0.00	3,319.86	
00447	Core & Main LP	12/12/2024	Regular	0.00	80.00	8574
W093484	Invoice	12/02/2024	13003 S Madrone Trl-Make Water Tap W	0.00	80.00	
02903	Cy'Services	12/12/2024	Regular	0.00	5,837.90	8575
24-0106	Invoice	11/30/2024	Monthly Grounds Maintenance	0.00	5,837.90	
02990	Dedicated Controls a GCS Company	12/12/2024	Regular	0.00	3,145.00	8576
13861	Invoice	12/03/2024	WTP-Upgrade VT Scada software WO #57	0.00	3,145.00	
02516	EcoCare	12/12/2024	Regular	0.00	525.00	8577
7246441	Invoice	12/01/2024	Janitorial Service WTP - December 2024	0.00	525.00	
00636	Elliott Electric Supply, Inc	12/12/2024	Regular	0.00	674.35	8578
173-51127-01	Invoice	12/05/2024	WTP-SW PKY flow meter WO #5693	0.00	140.80	
173-51127-02	Invoice	12/05/2024	WTP-SW PKY flow meter WO #5693	0.00	322.29	
173-51127-03	Invoice	12/06/2024	WTP-SW PKY flow meter WO #5693	0.00	211.26	
02976	FH Texas Management Co., LLC	12/12/2024	Regular	0.00	17,094.70	8579
Falconhead Golf	Invoice	11/26/2024	Falconhead Golf Effluent Rebate	0.00	17,094.70	
00725	Generator Field Services LLC	12/12/2024	Regular	0.00	3,336.50	8580
GFS8878	Invoice	11/21/2024	County Line PS #7 - Troubleshoot ATS swit	0.00	1,884.75	
GFS8879	Invoice	11/22/2024	LS #21 - Troubleshoot ATS	0.00	1,451.75	
00784	Half Associates, Inc.	12/12/2024	Regular	0.00	16,140.85	8581
10131111	Invoice	11/22/2024	2024 BOR WEEG Grant	0.00	16,140.85	
02930	KB Contracting LLC	12/12/2024	Regular	0.00	5,120.00	8582
1259AI	Invoice	12/10/2024	WTP Lagoon ponds-Remove chain-link fen	0.00	5,120.00	
01310	Lloyd Gosselink Rochelle & Townsend, P.C.	12/12/2024	Regular	0.00	29,037.85	8583
97554782	Invoice	11/25/2024	General Counsel	0.00	8,330.10	
97554784	Invoice	11/25/2024	1080 Transmission Main	0.00	1,064.00	
97554785	Invoice	11/25/2024	Sweetwater Wholesale Service - Lazy Nin	0.00	66.00	
97554787	Invoice	11/25/2024	Wild Ridge/Cynsure	0.00	1,412.00	
97554790	Invoice	11/25/2024	Ledgestone Terrace Apts Endeavor	0.00	638.28	
97554792	Invoice	11/25/2024	Hwy 290 30" Parallel TM No. 2	0.00	168.00	
97554793	Invoice	11/25/2024	Julep Commercial Office Park	0.00	501.09	
97554794	Invoice	11/25/2024	Provence Sections 1-7	0.00	96.00	
97554795	Invoice	11/25/2024	Hays County EMS Station #74	0.00	128.00	
97554800	Invoice	11/25/2024	Ledgestone Daycare	0.00	65.53	
97554801	Invoice	11/25/2024	17511 Hamilton Pool Rd	0.00	320.00	
97554802	Invoice	11/25/2024	Sanctuary at Spanish Oaks	0.00	715.06	
97554803	Invoice	11/25/2024	Lake Pointe WWTP Odor Complaints	0.00	869.00	
97554804	Invoice	11/25/2024	10 Federal	0.00	461.44	
97555345	Invoice	11/25/2024	General Operations	0.00	10,387.35	
97555346	Invoice	11/25/2024	HPR TM	0.00	3,816.00	
01434	McCoy's Building Supply	12/12/2024	Regular	0.00	301.43	8585
6930718	Invoice	12/02/2024	Repair ACH chemical line at WTP WO# 57	0.00	4.94	
6930719	Invoice	12/02/2024	Repair ACH chemical line at WTP WO# 57	0.00	7.56	
6930762	Invoice	12/03/2024	9900 Ledgestone Terr-adjust valve stack	0.00	54.62	
6931337	Invoice	12/09/2024	LP WWTP-Resurface concrete WO# 5744	0.00	166.51	
6931341	Invoice	12/09/2024	LP WWTP-Resurface concrete WO# 5744	0.00	26.00	
7439869	Invoice	12/02/2024	Repair ACH chemical line at WTP WO #57	0.00	41.80	
01543	Murfee Engineering Company Inc.	12/12/2024	Regular	0.00	129,727.16	8586
51831	Invoice	11/07/2024	290 Parallel Water TM Easement Acquisti	0.00	129,727.16	
01558	Nelisa Heddin Consulting, LLC	12/12/2024	Regular	0.00	1,423.50	8587
0000604	Invoice	12/02/2024	2024 Impact Fee Study 100% Completion	0.00	1,423.50	

Check Report

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Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
01750	River City Hose & Supply	12/12/2024	Regular	0.00	139.98	8588
0223645-IN	Invoice	11/27/2024	Tool for LM-Truck 2404	0.00	139.98	
02909	Sheridan Environmental	12/12/2024	Regular	0.00	2,640.00	8589
17202239	Invoice	11/30/2024	Sludge Disposal - Bohls WWTP	0.00	2,640.00	
02013	Techline Pipe, LP	12/12/2024	Regular	0.00	955.95	8590
1150699-00	Invoice	11/22/2024	LM Stock Supplies County Line	0.00	955.95	
02029	Texas Excavation Safety System, Inc.	12/12/2024	Regular	0.00	548.55	8591
24-21794	Invoice	11/30/2024	Message Fees - November 2024	0.00	548.55	
02037	The Bridge Group	12/12/2024	Regular	0.00	15,566.00	8592
2024-0113	Invoice	11/30/2024	Monthly Construction Inspection Fees	0.00	15,566.00	
02855	The Posey Law Firm PC	12/12/2024	Regular	0.00	3,500.00	8595
7045	Invoice	12/01/2024	Lobby Services - Dec 2024	0.00	3,500.00	
02137	United Rentals, Inc.	12/12/2024	Regular	0.00	450.00	8596
241914423-001	Invoice	11/27/2024	LM Excavation Safety CPT Training	0.00	450.00	
02785	US OXO, LLC	12/12/2024	Regular	0.00	47.40	8597
40098	Invoice	10/31/2024	Rental/Lease for Acetylene and Oxygen C	0.00	47.40	
02143	USA BlueBook	12/12/2024	Regular	0.00	1,397.75	8598
INV00548775	Invoice	11/21/2024	WW Chemicals and Consumables-Lakepoi	0.00	1,213.01	
INV00555656	Invoice	12/02/2024	MT Stock Supplies	0.00	184.74	
02177	Wastewater Transport Services, LLC	12/12/2024	Regular	0.00	101,623.03	8599
11130770	Invoice	11/30/2024	Sludge Disposal - WTP	0.00	22,014.50	
11130783	Invoice	11/30/2024	Sludge Disposal - Lakepointe WWTP	0.00	26,505.25	
11130926	Invoice	11/30/2024	Sludge Disposal - WTP Lagoon	0.00	32,231.00	
11131066	Invoice	11/22/2024	WWTS Emergency Repair 5015 Calabria C	0.00	1,147.48	
11131109	Invoice	11/28/2024	WWTS Emergency Sludge Disposal at Lake	0.00	3,337.50	
11131113	Invoice	11/26/2024	Lift Station Cleaning - LS #11	0.00	1,223.07	
11131114	Invoice	11/26/2024	Lift Station Cleaning - LS #12	0.00	1,223.07	
11131115	Invoice	11/26/2024	Lift Station Cleaning - LS #16 Falconhead 1	0.00	1,223.07	
11131116	Invoice	11/26/2024	Lift Station Cleaning - LS #17 Falconhead 2	0.00	1,358.96	
11131120	Invoice	11/27/2024	Lift Station Cleaning - LS #18	0.00	1,494.86	
11131121	Invoice	11/27/2024	Lift Station Cleaning - LS #19	0.00	1,223.07	
11131122	Invoice	11/27/2024	Lift Station Cleaning - LS #21	0.00	1,494.86	
11131123	Invoice	11/27/2024	Lift Station Cleaning - LS #22	0.00	1,223.07	
11131140	Invoice	11/29/2024	Lift Station Cleaning - LS #9	0.00	1,875.37	
11131141	Invoice	11/29/2024	Lift Station Cleaning - LS #20	0.00	1,766.65	
11131148	Invoice	11/29/2024	WWTS Emergency Sludge Disposal at Bohl	0.00	2,281.25	
03026	Braun & Gresham PLLC	12/16/2024	Regular	0.00	2,970.00	8601
290 30 inch TM P	Invoice	12/16/2024	290 30" TM Possession & Use Agreement	0.00	2,970.00	
02786	American Fasteners, INC	12/21/2024	Regular	0.00	315.33	8617
5726921	Invoice	12/10/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	315.33	
00144	Austin Engineering Inc	12/21/2024	Regular	0.00	327,374.69	8618
1080 Transmissio	Invoice	11/30/2024	1080 Transmission Main Segment B - Pay	0.00	327,374.69	
00245	Brenntag Southwest Inc.	12/21/2024	Regular	0.00	2,691.00	8619
BSW593614	Invoice	12/09/2024	Chlorine for Bohls WWTP	0.00	1,345.50	
BSW593615	Invoice	12/09/2024	Chlorine for Lakepointe WWTP	0.00	1,345.50	
00308	Carbon Activated Corporation	12/21/2024	Regular	0.00	5,919.10	8620
1060592	Invoice	12/02/2024	LKPT WWTP-Install pumps after liner insta	0.00	5,919.10	
02672	Cintas Corporation	12/21/2024	Regular	0.00	60.54	8621
5243725906	Invoice	12/10/2024	Medical Kit Replenishment - Admin Office	0.00	7.15	

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
5243725908	Invoice	12/10/2024	Medical Kit Replenishment - Bohls WWTP	0.00	53.39	
00447	Core & Main LP	12/21/2024	Regular	0.00	68.00	8622
W104544	Invoice	12/03/2024	Repair ACH chemical line at WTP WO #57	0.00	68.00	
00457	CP&Y	12/21/2024	Regular	0.00	1,126.30	8623
WTCP1800076.0	Invoice	12/12/2024	Uplands WTP Trident/Office Building & Hi	0.00	1,126.30	
00636	Elliott Electric Supply, Inc	12/21/2024	Regular	0.00	92.90	8624
173-51127-04	Invoice	12/09/2024	WTP-SW PKY flow meter WO #5693	0.00	92.90	
00752	Grainger	12/21/2024	Regular	0.00	1,058.55	8625
9343693280	Invoice	12/11/2024	PS #7(1420)-Install Pump #4 and PCV WO	0.00	239.32	
9346486302	Invoice	12/13/2024	EMD Consumables	0.00	819.23	
00823	Hill Country Office Systems	12/21/2024	Regular	0.00	3,850.00	8626
7548-1	Invoice	11/19/2024	Replacement Copier @ Admin Office	0.00	3,850.00	
00850	Impact Fire Services, LLC	12/21/2024	Regular	0.00	165.00	8627
10642077	Invoice	12/01/2024	Fire Alarm Monitoring - Chem. Bldg	0.00	165.00	
02655	Infosend, Inc	12/21/2024	Regular	0.00	5,918.88	8628
276526	Invoice	12/01/2024	Billing Support	0.00	5,918.88	
03025	Insite Instrumentation Group, Inc.	12/21/2024	Regular	0.00	4,349.00	8629
244526	Invoice	12/09/2024	InsiteIG Portable Meter - WWTP	0.00	4,349.00	
01061	Jones Heating and Air Conditioning	12/21/2024	Regular	0.00	1,004.00	8630
14768	Invoice	12/09/2024	PS #1 - T/S cooling fan on A/C unit WO #5	0.00	1,004.00	
01434	McCoy's Building Supply	12/21/2024	Regular	0.00	785.22	8631
6931268	Invoice	12/06/2024	LM Tools - Truck #2206	0.00	312.91	
6931544	Invoice	12/11/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	23.97	
6931554	Invoice	12/11/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	10.99	
6931605	Invoice	12/12/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	117.94	
7439870	Invoice	12/02/2024	Repair ACH chemical line at WTP WO #57	0.00	10.32	
7440314	Invoice	12/10/2024	LM Consumables	0.00	16.23	
7440367	Invoice	12/11/2024	Excavate locate and Repair 12" Forcemain	0.00	52.99	
7440387	Invoice	12/11/2024	Excavate locate and Repair 12" Forcemain	0.00	59.90	
7440466	Invoice	12/12/2024	Excavate locate and Repair 12" Forcemain	0.00	179.97	
01543	Murfee Engineering Company Inc.	12/21/2024	Regular	0.00	37,478.75	8632
51707-ADJ	Invoice	10/14/2024	Uplands WTP Expansion Site Permit Modi	0.00	30,363.75	
51835	Invoice	11/07/2024	1175 Pearl WL Extension	0.00	525.00	
51842	Invoice	11/07/2024	1340 EST Dripping Springs	0.00	5,495.00	
51918	Invoice	11/22/2024	Impact Fee Study 2024	0.00	1,095.00	
01654	PostNet TX144	12/21/2024	Regular	0.00	38.10	8633
567203	Invoice	12/06/2024	Certified letter-Water Supply Division	0.00	13.78	
567544	Invoice	12/12/2024	Certified letter-Rapid Express Carwash DS	0.00	11.08	
567577	Invoice	12/12/2024	Certified letter-Water Compliance Monito	0.00	13.24	
01718	Rent Equip, LLC	12/21/2024	Regular	0.00	311.08	8634
882247-2	Invoice	12/10/2024	Excavate locate and Repair 12" Forcemain	0.00	311.08	
02985	Sheets & Crossfield, PLLC	12/21/2024	Regular	0.00	1,185.00	8635
63334	Invoice	11/30/2024	Eminent Domain Services	0.00	1,185.00	
02027	Texas Community Propane, Ltd	12/21/2024	Regular	0.00	20.04	8636
FAL01618 12/24	Invoice	12/10/2024	Gas Expense 3925 Sugarloaf Dr	0.00	20.04	
02108	Travis County MUD No 16	12/21/2024	Regular	0.00	38,615.66	8637
2024.10	Invoice	10/31/2024	Wastewater Billing Collections	0.00	38,615.66	
02143	USA BlueBook	12/21/2024	Regular	0.00	5,968.37	8638

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
INV00556615	Invoice	12/03/2024	Supplies for WTP, Bohl's & LKP WWTP	0.00	5,968.37	
00770	GSG PNG LAG, FLP	12/26/2024	Regular	0.00	31,000.00	8640
2025 Spillman Le	Invoice	01/01/2025	2025 Spillman Lease Payment	0.00	31,000.00	
00842	HydroPro Solutions, LLC	12/26/2024	Regular	0.00	9,442.24	8641
IN104089	Invoice	12/13/2024	MT Meters & Stock Supplies	0.00	9,442.24	
01010	Joann Spillman	12/26/2024	Regular	0.00	31,000.00	8642
2025 Spillman Le	Invoice	01/01/2025	2025 Spillman Lease Payment	0.00	31,000.00	
01543	Murfue Engineering Company Inc.	12/26/2024	Regular	0.00	87,062.49	8643
51708	Invoice	10/14/2024	Uplands WTP 5 MGD Expansion - CIP	0.00	41,397.74	
51711	Invoice	10/14/2024	General Eng Services FYE 9/30/2024	0.00	21,378.10	
52005	Invoice	12/13/2024	Bohls WWTP Exp Design, Approval & Cons	0.00	7,520.40	
52006	Invoice	12/13/2024	1080 Transmission Main Esmts Design, Ap	0.00	7,918.75	
52025	Invoice	12/13/2024	17511 Hamilton Pool Road SER	0.00	600.00	
52026	Invoice	12/13/2024	Silver Creek/Lunaroya SER	0.00	525.00	
52027	Invoice	12/13/2024	CoDS Agreement (City of Dripping Springs	0.00	1,447.50	
52030	Invoice	12/13/2024	Wild Ridge SER	0.00	1,050.00	
52031	Invoice	12/13/2024	Black Family Wedding Venue SER	0.00	175.00	
52032	Invoice	12/13/2024	Calvert SER	0.00	350.00	
52033	Invoice	12/13/2024	Life Time (Hwy 71 Land-Brgelt Tract) SER	0.00	4,400.00	
52034	Invoice	12/13/2024	Harris Tract SER	0.00	150.00	
52035	Invoice	12/13/2024	Parten Ranch Ph 6 & 7	0.00	150.00	
00416	City of Austin	12/02/2024	Bank Draft	0.00	27,250.42	DFT0003481
13415	Invoice	11/14/2024	Utility Expense	0.00	81.32	
13416	Invoice	11/15/2024	Utility Expense	0.00	553.14	
399752124872	Invoice	11/13/2024	Utility Expense	0.00	108.08	
718013714663	Invoice	11/13/2024	Utility Expense	0.00	26,507.88	
00416	City of Austin	12/05/2024	Bank Draft	0.00	239.80	DFT0003482
13448	Invoice	11/18/2024	Utility Expense	0.00	239.80	
01629	Pedernales	12/03/2024	Bank Draft	0.00	13,280.73	DFT0003497
0927 2024.11	Invoice	11/07/2024	Electric Charges - Pump Station 7 New Me	0.00	5,688.08	
0950 2024.11	Invoice	11/07/2024	Electric Charges - Pump Station 7	0.00	41.99	
5199 2024.11	Invoice	11/07/2024	Electric Charges - EST 2	0.00	49.26	
6270 2024.11	Invoice	11/07/2024	Electric Charges - Pump Station 5	0.00	2,306.81	
6483 2024.11	Invoice	11/07/2024	Electric Charges - Pump Station 7	0.00	5,157.09	
6972 2024.11	Invoice	11/07/2024	Electric Charges - Pump Station 6	0.00	37.50	
00133	AT&T- Internet	12/11/2024	Bank Draft	0.00	941.11	DFT0003498
7917345909	Invoice	11/11/2024	Internet & Phone Service Admin	0.00	941.11	
02773	Spectrum Enterprise	12/11/2024	Bank Draft	0.00	838.40	DFT0003499
12278720111142	Invoice	11/14/2024	Internet & Fiber Connection - WTP	0.00	838.40	
00128	AT&T	12/03/2024	Bank Draft	0.00	1,599.75	DFT0003500
20241105	Invoice	11/05/2024	Telephone Expense - Consolidated Bill	0.00	1,599.75	
02912	AT&T Mobility II, LLC	12/09/2024	Bank Draft	0.00	2,003.35	DFT0003501
X11232024	Invoice	11/15/2024	FirstNet Staff Wireless Expense-11/16/24-	0.00	2,003.35	
02918	Cintas	12/11/2024	Bank Draft	0.00	171.95	DFT0003502
4211960787	Invoice	11/19/2024	Scraper & Mats for WTP	0.00	171.95	
00416	City of Austin	12/16/2024	Bank Draft	0.00	122.56	DFT0003503
040965893816	Invoice	11/27/2024	Utility Expense	0.00	122.56	
02066	Spectrum	12/09/2024	Bank Draft	0.00	479.87	DFT0003505
18475120111212	Invoice	11/21/2024	Internet Lakepointe & WTP - Phone Servic	0.00	479.87	
02026	Texas Commission on Environmental Quality	12/06/2024	Bank Draft	0.00	23,042.25	DFT0003506

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
PHS0226893	Invoice	11/30/2024	Water System Fee - FY25	0.00	23,042.25	
02700	WEX Bank	12/11/2024	Bank Draft	0.00	6,068.10	DFT0003507
101073432	Invoice	11/23/2024	Fuel Purchases	0.00	6,068.10	
02756	Enterprise FM Trust	12/20/2024	Bank Draft	0.00	25,334.95	DFT0003510
6094436-120524	Invoice	12/05/2024	Enterprise Fleet Monthly Vehicle Charges	0.00	25,334.95	
00863	Iron Mountain	12/23/2024	Bank Draft	0.00	299.00	DFT0003511
JXZH887	Invoice	11/30/2024	Monthly Subscription	0.00	299.00	
01324	Lower Colorado River Authority	12/27/2024	Bank Draft	0.00	146,193.02	DFT0003515
00549492 11/24	Invoice	11/27/2024	Purchase Water	0.00	141,616.09	
00549839 11/24	Invoice	11/27/2024	Purchase Water	0.00	4,576.93	
02886	WFG National Title Company of Texas, LLC	12/17/2024	Bank Draft	0.00	13,741.20	DFT0003516
Parcel 71 Easeme	Invoice	12/16/2024	Parcel 71 Easement Acquisition	0.00	13,741.20	
00128	AT&T	12/30/2024	Bank Draft	0.00	1,593.12	DFT0003535
20241205	Invoice	12/05/2024	Telephone Expense - Consolidated Bill	0.00	1,593.12	
00416	City of Austin	12/26/2024	Bank Draft	0.00	105,850.58	DFT0003537
071659505391	Invoice	12/09/2024	Utility Expense	0.00	105,850.58	
00416	City of Austin	12/23/2024	Bank Draft	0.00	29,297.78	DFT0003538
441051596824	Invoice	12/03/2024	Utility Expense	0.00	29,297.78	
00416	City of Austin	12/31/2024	Bank Draft	0.00	96.07	DFT0003539
399778069128	Invoice	12/11/2024	Utility Expense	0.00	96.07	
01583	Office Depot	12/31/2024	Bank Draft	0.00	980.18	DFT0003541
6419 - 2024.12	Invoice	12/05/2024	Office Supplies for Admin Office	0.00	980.18	
01629	Pedernales	12/31/2024	Bank Draft	0.00	10,115.97	DFT0003542
0782 2024.12	Invoice	12/07/2024	Electric Charges - New Meter	0.00	20.83	
0927 2024.12	Invoice	12/07/2024	Electric Charges - Pump Station 7	0.00	4,563.41	
0950 2024.12	Invoice	12/07/2024	Electric Charges - Pump Station 7	0.00	45.83	
5199 2024.12	Invoice	12/07/2024	Electric Charges - EST 2	0.00	49.16	
6270 2024.12	Invoice	12/07/2024	Electric Charges - Pump Station 5	0.00	1,639.95	
6483 2024.12	Invoice	12/07/2024	Electric Charges - Pump Station 7	0.00	3,759.29	
6972 2024.12	Invoice	12/07/2024	Electric Charges - Pump Station 6	0.00	37.50	
00416	City of Austin	12/30/2024	Bank Draft	0.00	20,680.41	DFT0003543
718477296688	Invoice	12/12/2024	Utility Expense	0.00	20,680.41	
00416	City of Austin	12/30/2024	Bank Draft	0.00	79.15	DFT0003546
224701336078	Invoice	12/13/2024	Utility Expense	0.00	79.15	
02862	Divvy Inc.	12/03/2024	Bank Draft	0.00	2,567.29	DFT0003553
2024.12.02	Invoice	12/02/2024	Divvy Card Purchases	0.00	2,567.29	
02862	Divvy Inc.	12/17/2024	Bank Draft	0.00	5,931.00	DFT0003554
2024.12.16	Invoice	12/16/2024	Divvy Card Purchases	0.00	5,931.00	
02862	Divvy Inc.	12/31/2024	Bank Draft	0.00	228.88	DFT0003555
2024.12.31R	Invoice	12/31/2024	Divvy Card Reimbursements	0.00	228.88	
02862	Divvy Inc.	12/11/2024	Bank Draft	0.00	33,794.16	DFT0003566
2024.12.09	Invoice	12/09/2024	Divvy Card Purchases	0.00	33,794.16	
02862	Divvy Inc.	12/24/2024	Bank Draft	0.00	11,614.43	DFT0003583
2024.12.23	Invoice	12/23/2024	Divvy Card Purchases	0.00	11,614.43	
02862	Divvy Inc.	12/31/2024	Bank Draft	0.00	6,130.46	DFT0003584
2024.12.30	Invoice	12/30/2024	Divvy Card Purchases	0.00	6,130.46	

Check Report

Date Range: 12/01/2024 - 12/31/2024

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
02174	Waste Management of Texas	12/05/2024	Bank Draft	0.00	14,523.73	DFT0003591
2024.12	Invoice	12/05/2024	Garbage Service-Agreement Payout 6 mo	0.00	14,523.73	
02770	Chase Card Services	12/11/2024	Bank Draft	0.00	1,658.95	DFT0003592
6305 - 2024.12	Invoice	12/10/2024	Credit Card Purchases	0.00	1,658.95	
02906	Peak Beverage Texas, LLC	12/23/2024	Bank Draft	0.00	711.87	DFT0003600
Event 2426-1	Invoice	12/20/2024	Beverage Svc Unlimited Non-alcoholic-Hol	0.00	420.67	
Event 2426-2	Invoice	12/20/2024	Beverage Service Gratuity - Employee Holi	0.00	291.20	

Bank Code AP Bank Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	192	83	0.00	1,188,615.96
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	49	33	0.00	507,460.49
EFT's	19	14	0.00	319,868.52
	260	130	0.00	2,015,944.97

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	192	83	0.00	1,188,615.96
Manual Checks	0	0	0.00	0.00
Voided Checks	0	0	0.00	0.00
Bank Drafts	49	33	0.00	507,460.49
EFT's	19	14	0.00	319,868.52
	260	130	0.00	2,015,944.97

Fund Summary

Fund	Name	Period	Amount
99	Pooled Cash	12/2024	2,015,944.97
			2,015,944.97



West Travis County Public Utility Agency

Check Report

By Check Number

Date Range: 01/01/2025 - 01/31/2025

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
Bank Code: AP Bank-AP Bank						
02779	Geotab USA, Inc	01/07/2025	EFT	0.00	534.48	323
IN415108	Invoice	12/31/2024	Fleet Management Software & GPS Tracki	0.00	534.48	
03017	GK TechStar LLC	01/07/2025	EFT	0.00	3,945.98	324
322312	Invoice	12/19/2024	WTP Unit#2 Filter#2-Replace failing Magn	0.00	3,945.98	
01523	Mission Communications, LLC	01/07/2025	EFT	0.00	1,252.00	325
2002371	Invoice	12/13/2024	Annual Services - Lift Stations #14 & #08	0.00	1,252.00	
01533	Moody's Investors Service, Inc.	01/07/2025	EFT	0.00	2,000.00	326
P0452986	Invoice	12/11/2024	Annual Fee	0.00	2,000.00	
01586	Omni Site	01/07/2025	EFT	0.00	2,662.00	327
99392	Invoice	01/01/2025	Annual Wireless Service-Automated Alar	0.00	2,662.00	
00825	Hill Country Texas Galleria, LLC	01/07/2025	EFT	0.00	17,619.27	328
110801012025	Invoice	01/01/2025	Lease Expense	0.00	17,619.27	
03024	Abilene Plumbing Supply Company, INC	01/17/2025	EFT	0.00	3,650.44	329
S1482917.002	Invoice	12/16/2024	LM Stock Supplies	0.00	3,208.80	
S1484503.001	Invoice	12/18/2024	Repair ACH chemical line at WTP WO #57	0.00	441.64	
02866	ACFM, Inc	01/17/2025	EFT	0.00	2,970.00	330
27096	Invoice	11/12/2024	LKPT WWTP-Blower 1 & Control Panel W	0.00	2,970.00	
02895	Jennifer Hoff	01/17/2025	EFT	0.00	5,000.00	332
2025.01	Invoice	01/01/2025	Public Relations Services	0.00	5,000.00	
03032	MMA Securities LLC	01/17/2025	EFT	0.00	2,083.33	333
2933419	Invoice	12/18/2024	Retirement Plan Consulting	0.00	2,083.33	
02876	Smith System Driver Improvement Institute, Inc	01/17/2025	EFT	0.00	4,692.64	334
2411-214279	Invoice	12/31/2024	DD DriverDirect One Day Training	0.00	4,692.64	
02997	Total Pressure Washing Texas LLC	01/17/2025	EFT	0.00	2,000.00	335
331-120	Invoice	01/07/2025	RWI-Complete the following-label pumps	0.00	2,000.00	
01625	Payton Construction, Inc.	01/27/2025	EFT	0.00	138,265.00	336
SW Pkwy Pump S	Invoice	12/31/2024	SW Pkwy Pump Station Upgrade-Pay App	0.00	138,265.00	
03024	Abilene Plumbing Supply Company, INC	01/31/2025	EFT	0.00	4,916.32	337
S1489928.001	Invoice	01/22/2025	LM Stock Supplies County Line	0.00	4,916.32	
00825	Hill Country Texas Galleria, LLC	01/31/2025	EFT	0.00	17,670.10	338
110802012025	Invoice	02/01/2025	Lease Expense	0.00	17,670.10	
02764	Malone Wheeler, Inc	01/31/2025	EFT	0.00	20,414.00	339
25319	Invoice	01/07/2025	Effluent Mgmt Master Plan Implementati	0.00	300.00	
25321	Invoice	01/08/2025	General Engineering Services	0.00	1,200.00	
25331	Invoice	01/08/2025	Southwest Parkway PS Generator - EPP W	0.00	3,889.00	
25339	Invoice	01/08/2025	Bee Cave Elementary WW Conversion	0.00	1,150.00	
25344	Invoice	01/09/2025	Uplands WTP Sludge Dewatering	0.00	13,875.00	
03035	Southwest Recovery Services LLC	01/31/2025	EFT	0.00	1,177.66	340
14008	Invoice	01/08/2025	Collections - Utility Billing	0.00	1,177.66	
00014	Access Controls of Austin	01/06/2025	Regular	0.00	350.00	8645
44612	Invoice	12/03/2024	WTP-T/S front gate FTC WO #5704	0.00	350.00	

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Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
02786	American Fasteners, INC	01/06/2025	Regular	0.00	3,361.27	8646
5727726	Invoice	12/19/2024	EMD Consumables	0.00	2,892.97	
5728376	Invoice	12/31/2024	LKPT WWTP-Blower 1 & Control Panel W	0.00	468.30	
00102	Aqua-Tech Laboratories, Inc	01/06/2025	Regular	0.00	3,860.75	8647
74853	Invoice	12/24/2024	November 2024 Analysis - Bohls WWTP	0.00	1,507.00	
74854	Invoice	12/24/2024	November 2024 Analysis	0.00	858.00	
74856	Invoice	12/24/2024	November 2024 Analysis - Lakepointe W	0.00	1,291.50	
74857	Invoice	12/24/2024	November 2024 Analysis WTP	0.00	204.25	
00130	AT&T Mobility-CC	01/06/2025	Regular	0.00	855.00	8648
YRB112024	Invoice	12/24/2024	SCADA System Cellular Network 11/19/24	0.00	855.00	
00245	Brenntag Southwest Inc.	01/06/2025	Regular	0.00	17,980.00	8649
BSW597132	Invoice	12/27/2024	Chlorine for Bohls WWTP	0.00	2,242.50	
BSW597133	Invoice	12/27/2024	Chlorine for Lakepointe WWTP	0.00	2,242.50	
BSW597134	Invoice	12/30/2024	Chlorine for WTP	0.00	13,495.00	
00369	Chem Equip	01/06/2025	Regular	0.00	5,340.00	8650
7170	Invoice	12/24/2024	Services Performed on Chlorine Regulator	0.00	5,340.00	
02672	Cintas Corporation	01/06/2025	Regular	0.00	748.67	8651
5246420201	Invoice	01/01/2025	Medical Kit Replenishment @ WTP	0.00	292.58	
5246420202	Invoice	01/01/2025	Medical Kit Replenishment @ Lakepointe	0.00	106.59	
9302679329	Invoice	12/31/2024	ZollPlus AED Bohls WWTP	0.00	100.00	
9302679449	Invoice	12/31/2024	ZollPlus AED Lakepointe WWTP	0.00	100.00	
9302679962	Invoice	12/31/2024	Waterbreak Cooler Agreement - Admin O	0.00	49.50	
9302680045	Invoice	12/31/2024	ZollPlus AED WTP	0.00	100.00	
02903	Cy'Services	01/06/2025	Regular	0.00	5,837.90	8652
24-0111	Invoice	12/31/2024	Monthly Grounds Maintenance	0.00	5,837.90	
02990	Dedicated Controls a GCS Company	01/06/2025	Regular	0.00	1,036.00	8653
13876	Invoice	12/13/2024	PS #1-Separate low-level lock out per GST	0.00	1,036.00	
02516	EcoCare	01/06/2025	Regular	0.00	525.00	8654
7247355	Invoice	01/01/2025	Janitorial Service WTP - January 2025	0.00	525.00	
00636	Elliott Electric Supply, Inc	01/06/2025	Regular	0.00	69.66	8655
173-51892-01	Invoice	12/16/2024	WTP-SW PKY flow meter WO #5693	0.00	9.10	
173-51892-02	Invoice	12/16/2024	WTP-SW PKY flow meter WO #5693	0.00	60.56	
03031	FCX Performance, Inc.	01/06/2025	Regular	0.00	3,514.86	8656
5360103	Invoice	12/20/2024	Influent Valve & Actuators Treatment Unit	0.00	3,514.86	
00692	Fluid Meter Service, Corp	01/06/2025	Regular	0.00	3,700.00	8657
514597	Invoice	12/19/2024	PS #4 PCV #4-T/S excessive water WO #57	0.00	3,700.00	
00725	Generator Field Services LLC	01/06/2025	Regular	0.00	10,528.31	8658
GFS8903	Invoice	12/12/2024	Quarterly Inspections	0.00	6,750.00	
GFS8910	Invoice	12/13/2024	LS #19 - (GFS) Replace block heater WO #	0.00	945.00	
GFS8914	Invoice	12/13/2024	LS #22-T/S oil seeping into coolant system	0.00	2,833.31	
00752	Grainger	01/06/2025	Regular	0.00	852.56	8659
9350272895	Invoice	12/18/2024	EMD Consumables	0.00	422.87	
9352629803	Invoice	12/20/2024	WTP-Repair ACH line WO #5815	0.00	3.41	
9355041261	Invoice	12/24/2024	Fire Extinguisher & First Aid for EMD Truc	0.00	137.30	
9358010297	Invoice	12/30/2024	LKPT WWTP-Blower 1 & Control Panel W	0.00	288.98	
00771	Guardian Industrial Supply LLC	01/06/2025	Regular	0.00	587.50	8660
092803	Invoice	12/19/2024	Install placards on GST's - WO #5773-577	0.00	522.50	
092819	Invoice	12/19/2024	RWI-Complete the following-label pumps	0.00	65.00	
00779	Hach Company	01/06/2025	Regular	0.00	9,350.98	8661
14289699	Invoice	12/10/2024	Replace Sensor for Total Chlorine WTP W	0.00	2,359.10	

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Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
14295550	Invoice	12/16/2024	WTP Water Quality Sensor for WO# 5810	0.00	3,460.10	
14299856	Invoice	12/18/2024	WTP Water Quality Sensor for WO# 5810	0.00	3,531.78	
00819	Hill Country Electric Supply LP	01/06/2025	Regular	0.00	17,619.27	8662
110801012025	Invoice	01/01/2025	Lease Expense	0.00	17,619.27	
00819	Hill Country Electric Supply LP	01/06/2025	Regular	0.00	-17,619.27	8662
00823	Hill Country Office Systems	01/06/2025	Regular	0.00	392.71	8663
7581	Invoice	12/18/2024	Quarterly Maintenance	0.00	392.71	
00842	HydroPro Solutions, LLC	01/06/2025	Regular	0.00	1,233.32	8664
IN104150	Invoice	12/27/2024	Network Monitoring System	0.00	1,233.32	
02930	KB Contracting LLC	01/06/2025	Regular	0.00	10,100.00	8665
1260AI	Invoice	12/17/2024	Painting at WTP WO #5755	0.00	6,500.00	
1262AI	Invoice	01/03/2025	Bohls WWTP-Sand, prime, and paint WO	0.00	3,600.00	
03029	Lancaster Safety Consulting, Inc.	01/06/2025	Regular	0.00	2,495.00	8666
213890	Invoice	12/30/2024	General Safety Awareness Training	0.00	2,495.00	
03016	Liberty Fence & Supply LLC	01/06/2025	Regular	0.00	5,644.00	8667
AUSC24-346	Invoice	12/12/2024	Facilities Maint (general clean up & fence)	0.00	5,644.00	
02914	Lone Star Blower, Inc.	01/06/2025	Regular	0.00	5,550.00	8668
PS-INV109844	Invoice	12/16/2024	Blower rental for LP WWTP WO #4388	0.00	5,550.00	
01434	McCoy's Building Supply	01/06/2025	Regular	0.00	195.85	8669
6932057	Invoice	12/23/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	23.96	
6932076	Invoice	12/23/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	17.97	
6932120	Invoice	12/26/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	9.79	
7430497	Credit Memo	10/01/2024	Shut out @ Peral WO #4940	0.00	-9.18	
7441027	Invoice	12/23/2024	PS #4 GST #1-Remove sediment from GST	0.00	42.44	
7441211	Invoice	12/30/2024	MT Supplies Truck #2209	0.00	71.70	
90557726	Invoice	12/18/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	39.17	
01543	Murfee Engineering Company Inc.	01/06/2025	Regular	0.00	53,261.60	8670
52007	Invoice	12/13/2024	1240 Transmission Main CIP Project	0.00	11,356.19	
52008	Invoice	12/13/2024	HPR Phase II Mud 22 Coordination	0.00	2,157.50	
52009	Invoice	12/13/2024	Uplands WTP Expansion Site Permit Modi	0.00	13,000.00	
52010	Invoice	12/13/2024	Uplands WTP 5 MGD Expansion - CIP	0.00	19,889.13	
52011	Invoice	12/13/2024	1240 Elevated Storage Tank Const Admin	0.00	6,858.78	
01560	Neltronics	01/06/2025	Regular	0.00	1,500.00	8671
24-1227	Invoice	11/24/2024	LKPT WWTP-Install pumps after liner insta	0.00	1,500.00	
02738	Quadient Leasing USA, Inc.	01/06/2025	Regular	0.00	219.00	8672
Q1646644	Invoice	12/21/2024	Quadient Lease Payment	0.00	219.00	
01750	River City Hose & Supply	01/06/2025	Regular	0.00	100.32	8673
0224973-IN	Invoice	12/31/2024	Replace 3" hose WW jet machine EQ-10 B	0.00	100.32	
02029	Texas Excavation Safety System, Inc.	01/06/2025	Regular	0.00	563.50	8674
24-23683	Invoice	12/31/2024	Message Fees - December 2024	0.00	563.50	
02042	The Print Shoppe	01/06/2025	Regular	0.00	102.00	8675
21737	Invoice	12/03/2024	Business Cards - Leo Cruz	0.00	102.00	
02108	Travis County MUD No 16	01/06/2025	Regular	0.00	36,434.72	8676
2024.11	Invoice	11/30/2024	Wastewater Billing Collections	0.00	36,434.72	
02138	United Site Services of Texas, Inc.	01/06/2025	Regular	0.00	343.38	8677
INV-5008135	Invoice	12/18/2024	Bee Cave EST - 5010 Avispa Bonita	0.00	343.38	
02143	USA BlueBook	01/06/2025	Regular	0.00	862.93	8678
INV00566295	Invoice	12/11/2024	Supplies for Drain Lines for Turbidimeter	0.00	219.95	

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Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
INV00574273	Invoice	12/19/2024	LKPT WWTP-Plant #2 pumps tripping WO	0.00	391.81	
INV00577052	Invoice	12/24/2024	Chemicals for WTP	0.00	87.59	
INV00580894	Invoice	01/02/2025	Chemicals for WTP	0.00	163.58	
02174	Waste Management of Texas	01/06/2025	Regular	0.00	14,523.73	8679
2024.12	Invoice	12/05/2024	Garbage Service-Agreement Payout 6 mo	0.00	14,523.73	
02174	Waste Management of Texas	01/06/2025	Regular	0.00	-14,523.73	8679
02177	Wastewater Transport Services, LLC	01/06/2025	Regular	0.00	1,223.07	8680
11131050	Invoice	11/21/2024	Lift Station Cleaning - LS #1	0.00	1,223.07	
02768	Westbrook Metals, Inc	01/06/2025	Regular	0.00	48.00	8681
897909	Invoice	12/20/2024	PS #7 (1420)-Preform PM on pumps WO #	0.00	48.00	
00706	G Creek Inc	01/06/2025	Regular	0.00	194,315.92	8682
Uplands WTP & H	Invoice	10/01/2024	Uplands WTP & HSPS Renovations - Pay A	0.00	194,315.92	
02679	Bell IT Services, Inc	01/17/2025	Regular	0.00	4,550.09	8683
6464	Invoice	01/06/2025	Fortinet Support Renewal 2025	0.00	4,550.09	
02522	Chameleon Industries	01/17/2025	Regular	0.00	5,077.80	8684
1247153	Invoice	01/07/2025	LAS for WTP	0.00	5,077.80	
02672	Cintas Corporation	01/17/2025	Regular	0.00	75.00	8685
5247849810	Invoice	01/07/2025	Medical Kit Replenishment - Admin Office	0.00	75.00	
00447	Core & Main LP	01/17/2025	Regular	0.00	3,745.29	8686
W192068	Invoice	12/18/2024	Excavate locate and Repair 12" Forcemain	0.00	33.26	
W234249	Invoice	01/02/2025	Tool for LM-Truck 2404	0.00	277.03	
W244278	Invoice	01/06/2025	Tool for LM-Truck 2406	0.00	249.99	
W43447	Invoice	01/06/2025	9225 Camelback Dr - Repair Fire Hydrant	0.00	3,185.01	
02990	Dedicated Controls a GCS Company	01/17/2025	Regular	0.00	19,894.48	8687
30003686	Invoice	01/09/2025	Lift Stations-Install RTU WO #5400-5403	0.00	19,894.48	
00636	Elliott Electric Supply, Inc	01/17/2025	Regular	0.00	2,333.19	8688
173-52591-01	Invoice	01/03/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	1,026.21	
173-52591-02	Invoice	01/06/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	168.62	
173-52591-03	Credit Memo	01/09/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	-133.49	
173-52591-04	Invoice	01/07/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	301.09	
173-52591-07	Invoice	01/08/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	598.90	
173-52591-08	Credit Memo	01/09/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	-27.94	
173-52591-09	Invoice	01/08/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	141.48	
173-52591-10	Invoice	01/09/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	148.58	
173-52591-11	Invoice	01/10/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	109.74	
03031	FCX Performance, Inc.	01/17/2025	Regular	0.00	1,621.94	8689
5363848	Invoice	01/03/2025	Influent Valve & Actuators Treatment Unit	0.00	1,621.94	
00686	Ferguson Enterprises, Inc.	01/17/2025	Regular	0.00	1,037.61	8690
1325874	Invoice	12/26/2024	Excavate locate and Repair 12" Forcemain	0.00	1,037.61	
00725	Generator Field Services LLC	01/17/2025	Regular	0.00	5,801.74	8691
GFS8906	Invoice	12/12/2024	LS #22 - Troubleshoot engine issues	0.00	1,671.00	
GFS8916	Invoice	12/17/2024	LS #22-Repairs oil cooler installed	0.00	4,130.74	
00752	Grainger	01/17/2025	Regular	0.00	507.29	8692
9360531066	Invoice	01/03/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	205.04	
9360531074	Invoice	01/03/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	228.71	
9365809731	Invoice	01/08/2025	Fire Extinguisher EMD Truck 2207	0.00	73.54	
00779	Hach Company	01/17/2025	Regular	0.00	43,868.00	8693
14307513	Invoice	12/23/2024	CLT10sc Total Chlorine Analyzer for WTP	0.00	10,806.00	
14312399	Invoice	01/01/2025	Field Service for WTP Equipment	0.00	33,062.00	

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Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
02924	Immense Impact, LLC	01/17/2025	Regular	0.00	715.00	8694
21-1006NCK	Invoice	01/13/2025	RWI Tier 4 Annual Website Subscription	0.00	715.00	
02655	Infosend, Inc	01/17/2025	Regular	0.00	5,935.70	8695
278618	Invoice	01/01/2025	Billing Support	0.00	5,935.70	
01310	Lloyd Gosselink Rochelle & Townsend, P.C.	01/17/2025	Regular	0.00	28,808.70	8696
97555595	Invoice	12/23/2024	General Counsel	0.00	8,823.50	
97555596	Invoice	12/23/2024	General Operations	0.00	9,741.00	
97555597	Invoice	12/23/2024	Parten Ranch Phase 6 & 7	0.00	624.00	
97555598	Invoice	12/23/2024	City of Dripping Springs	0.00	240.00	
97555599	Invoice	12/23/2024	1080 Transmission Main	0.00	232.00	
97555601	Invoice	12/23/2024	Sawyer Ranch 3A	0.00	64.00	
97555602	Invoice	12/23/2024	Wild Ridge/Cynosure	0.00	726.00	
97555603	Invoice	12/23/2024	Preservation Ranch SER	0.00	496.00	
97555607	Invoice	12/23/2024	Hawkridge SER	0.00	352.00	
97555608	Invoice	12/23/2024	Provence Sections 1-7	0.00	221.44	
97555609	Invoice	12/23/2024	Hays County EMS Station #74	0.00	349.44	
97555610	Invoice	12/23/2024	Silver Creek/Lunaroya	0.00	66.00	
97555612	Invoice	12/23/2024	HPR TM	0.00	99.00	
97555615	Invoice	12/23/2024	17511 Hamilton Pool Rd	0.00	128.00	
97555616	Invoice	12/23/2024	Sanctuary at Spanish Oaks	0.00	378.88	
97555617	Invoice	12/23/2024	Lake Pointe WWTP Odor Complaints	0.00	891.00	
97555618	Invoice	12/23/2024	10 Federal	0.00	1,122.00	
97555619	Invoice	12/23/2024	CrossFit Gym SER	0.00	671.44	
97555620	Invoice	12/23/2024	Mirasol Capital SER	0.00	3,583.00	
01349	Marcelo's Sand & Loam	01/17/2025	Regular	0.00	886.49	8698
603594	Invoice	12/20/2024	Excavate locate and Repair 12" Forcemain	0.00	409.50	
603595	Invoice	12/20/2024	Excavate locate and Repair 12" Forcemain	0.00	332.99	
603983	Invoice	12/31/2024	Clean up @ Facility LK WWTP WO #5224	0.00	108.00	
604466	Invoice	01/10/2025	Clean up @ Facility LK WWTP WO #5224	0.00	36.00	
01434	McCoy's Building Supply	01/17/2025	Regular	0.00	328.04	8699
6931945	Invoice	12/20/2024	Consumables for Truck 2409	0.00	44.94	
6932511	Invoice	01/06/2025	LM Consumable for Truck #2202	0.00	69.96	
6932867	Invoice	01/09/2025	EMD Consumables	0.00	14.97	
6932904	Invoice	01/10/2025	LM Consumables	0.00	6.29	
7440864	Invoice	12/19/2024	LKPT WWTP-Sand, prime and painted WO	0.00	35.94	
7440993	Invoice	12/23/2024	Excavate locate and Repair 12" Forcemain	0.00	11.98	
7441001	Invoice	12/23/2024	Excavate locate and Repair 12" Forcemain	0.00	23.96	
7441231	Invoice	12/30/2024	MT Supplies & Consumables for Truck #23	0.00	64.98	
7441422	Invoice	01/03/2025	LKTP WWTP-Install fence WO #5822	0.00	19.85	
7441465	Invoice	01/03/2025	LM Consumables-Truck #2404	0.00	3.19	
7442071	Invoice	01/13/2025	LM Supplies for EQ-13	0.00	31.98	
01543	Murfee Engineering Company Inc.	01/17/2025	Regular	0.00	112,043.01	8700
51723-2	Invoice	10/14/2024	Huthnance Ranch/Preservation @ Peacoc	0.00	2,974.16	
51832-2	Invoice	11/07/2024	General Eng Services FYE 9/30/2025	0.00	14,604.40	
51836-2	Invoice	11/07/2024	Impact Fee Study 2024	0.00	6,212.50	
52013	Invoice	12/13/2024	General Eng Services FYE 9/30/2025	0.00	21,152.50	
52014	Invoice	12/13/2024	SW Pkwy PS Expansion to 7,000gpm Firm-	0.00	14,630.40	
52015	Invoice	12/13/2024	1175 Pearl WL Extension	0.00	525.00	
52016	Invoice	12/13/2024	Impact Fee Study 2024	0.00	4,395.00	
52017	Invoice	12/13/2024	Bear Creek Pass Waterline	0.00	1,342.50	
52018	Invoice	12/13/2024	HPR Phase II Transmission Main Eng Desig	0.00	350.00	
52019	Invoice	12/13/2024	12 inch Waterline Extention Hwy 290	0.00	34,306.55	
52020	Invoice	12/13/2024	UWTP TM Line Easemenets and Env Appr	0.00	300.00	
52021	Invoice	12/13/2024	Wholesale Supply Flow Control Valves	0.00	1,050.00	
52022	Invoice	12/13/2024	Equipment Yard-Lot1,Blk A,LCRA Bee Cave	0.00	7,552.50	
52023	Invoice	12/13/2024	1340 EST Dripping Springs	0.00	2,197.50	

Check Report

Date Range: 01/01/2025 - 01/31/2025

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
52078	Invoice	12/13/2024	Parten Ranch Ph 6 & 7	0.00	175.00	
52079	Invoice	11/01/2024	Bear Creek Model	0.00	275.00	
01654	PostNet TX144		01/17/2025 Regular	0.00	25.40	8702
568943	Invoice	01/10/2025	TCEQ Certified Mail	0.00	12.70	
569080	Invoice	01/13/2025	Certified Mail-Water Compliance Monitor	0.00	12.70	
01750	River City Hose & Supply		01/17/2025 Regular	0.00	185.63	8703
0225477-IN	Invoice	01/13/2025	LM Supplies for EQ-09	0.00	68.51	
0225479-IN	Invoice	01/13/2025	Binder Ratchet-TR-09	0.00	117.12	
01907	Shows Utilities, Inc.		01/17/2025 Regular	0.00	4,500.00	8704
20	Invoice	12/06/2024	13003 Madrone Circle-Water Tap WO #55	0.00	4,500.00	
02013	Techline Pipe, LP		01/17/2025 Regular	0.00	3,041.33	8705
1151158-00	Invoice	12/26/2024	Excavate locate and Repair 12" Forcemain	0.00	1,523.09	
1151166-00	Invoice	12/26/2024	Excavate locate and Repair 12" Forcemain	0.00	1,518.24	
02710	Texas First Rental		01/17/2025 Regular	0.00	2,001.00	8706
1484892-0001	Invoice	12/17/2024	Excavate locate and Repair 12" Forcemain	0.00	2,001.00	
02037	The Bridge Group		01/17/2025 Regular	0.00	14,278.00	8707
2025-0100	Invoice	12/31/2024	Monthly Construction Inspection Fees	0.00	14,278.00	
02855	The Posey Law Firm PC		01/17/2025 Regular	0.00	3,500.00	8710
7127	Invoice	01/01/2025	Lobby Services - Jan 2025	0.00	3,500.00	
02137	United Rentals, Inc.		01/17/2025 Regular	0.00	120.00	8711
242505822-001	Invoice	12/18/2024	1340 EST-Provide power from 1420 WO #	0.00	120.00	
02138	United Site Services of Texas, Inc.		01/17/2025 Regular	0.00	174.25	8712
INV-5008401	Invoice	12/18/2024	County Line Pump Station - 12004 W Hwy	0.00	174.25	
02143	USA BlueBook		01/17/2025 Regular	0.00	634.35	8713
INV00522833	Invoice	10/24/2024	Chemicals for WTP	0.00	42.35	
INV00580573	Invoice	12/31/2024	MT Stock Supplies	0.00	417.78	
INV00585169	Invoice	01/07/2025	Chemicals for WTP	0.00	174.22	
03030	Waste Connections Lone Star, Inc.		01/17/2025 Regular	0.00	240.00	8714
13804360V150	Invoice	12/16/2024	Garbage Service 1/01/25-1/31/25	0.00	240.00	
02177	Wastewater Transport Services, LLC		01/17/2025 Regular	0.00	28,444.50	8715
11131290	Invoice	12/05/2024	Sludge Disposal - WTP	0.00	28,444.50	
02786	American Fasteners, INC		01/24/2025 Regular	0.00	247.27	8754
5729510	Invoice	01/01/2025	EMD Consumables	0.00	151.12	
5729813	Invoice	01/15/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	96.15	
00144	Austin Engineering Inc		01/24/2025 Regular	0.00	33,476.19	8755
1080 Transmissio	Invoice	12/31/2024	1080 Transmission Main Segment B - Pay	0.00	33,476.19	
02672	Cintas Corporation		01/24/2025 Regular	0.00	63.67	8756
5247849809	Invoice	01/07/2025	Medical Kit Replenishment - Bohls WWTP	0.00	63.67	
02586	Computer Solutions		01/24/2025 Regular	0.00	450.00	8757
437371	Invoice	01/14/2025	Cisco Meraki Enterprise 1 Yr Subscription	0.00	450.00	
00447	Core & Main LP		01/24/2025 Regular	0.00	3,172.23	8758
W284584	Invoice	01/14/2025	9225 Camelback Dr - Repair Fire Hydrant	0.00	3,172.23	
00457	CP&Y		01/24/2025 Regular	0.00	1,490.00	8759
WTCP1800076.0	Invoice	01/14/2025	Uplands WTP Trident/Office Building & Hi	0.00	1,490.00	
00636	Elliott Electric Supply, Inc		01/24/2025 Regular	0.00	421.38	8760
173-53286-01	Invoice	01/15/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	283.80	

Check Report

Date Range: 01/01/2025 - 01/31/2025

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
173-53286-02	Invoice	01/17/2025	LKPT WWTP-Blower 1 & Control Panel W	0.00	137.58	
00752	Grainger	01/24/2025	Regular	0.00	488.44	8761
9362978950	Invoice	01/07/2025	LKPT WWTP-Repair leak on inplant water	0.00	95.26	
9376946662	Invoice	01/17/2025	EMD Stock Supplies	0.00	393.18	
00771	Guardian Industrial Supply LLC	01/24/2025	Regular	0.00	1,962.20	8762
093004	Invoice	01/15/2025	LS#12-Install RTU panel to replace Omnisi	0.00	1,962.20	
00785	Hamilton Electric Works, Inc.	01/24/2025	Regular	0.00	256.16	8763
605709	Invoice	01/15/2025	Bohls WWTP - T/S barscreen failure WO #	0.00	256.16	
00841	Hydro Source Services, Inc	01/24/2025	Regular	0.00	6,876.50	8764
10029	Invoice	01/21/2025	1515 Resaca #4-Customer called station i	0.00	6,876.50	
02930	KB Contracting LLC	01/24/2025	Regular	0.00	3,360.00	8765
1264AI	Invoice	01/13/2025	LKPT WWTP-Sand, prime and painted WO	0.00	3,360.00	
01434	McCoy's Building Supply	01/24/2025	Regular	0.00	12.99	8766
6933065	Invoice	01/14/2025	9225 Camelback Dr - Repair Fire Hydrant	0.00	12.99	
02868	Monarch AM LLC	01/24/2025	Regular	0.00	1,285.00	8767
1071	Invoice	01/20/2025	Influent Valve & Actuators Treatment Unit	0.00	1,285.00	
01543	Murfee Engineering Company Inc.	01/24/2025	Regular	0.00	69,717.25	8768
52012	Invoice	12/13/2024	290 Parallel Water TM Easement Acquisti	0.00	69,717.25	
02909	Sheridan Environmental	01/24/2025	Regular	0.00	3,484.00	8769
17202310	Invoice	12/31/2024	Sludge Disposal - Bohls WWTP	0.00	3,484.00	
01998	T. Morales Company Electric	01/24/2025	Regular	0.00	1,680.00	8770
13021S	Invoice	12/13/2024	RWI Pump 5 Rehab VFD WO #5369	0.00	1,680.00	
02027	Texas Community Propane, Ltd	01/24/2025	Regular	0.00	26.83	8771
FAL01618 1/25	Invoice	01/09/2025	Gas Expense 3925 Sugarloaf Dr	0.00	26.83	
02138	United Site Services of Texas, Inc.	01/24/2025	Regular	0.00	517.63	8772
INV-5064391	Invoice	01/15/2025	Bee Cave EST - 5010 Avispa Bonita	0.00	343.38	
INV-5064884	Invoice	01/15/2025	County Line Pump Station - 12004 W Hwy	0.00	174.25	
02143	USA BlueBook	01/24/2025	Regular	0.00	2,475.83	8773
INV00582046	Invoice	01/02/2025	WW Chemicals - Lakepointe WWTP	0.00	1,247.63	
INV00582119	Invoice	01/02/2025	WW Consumable - Lakepointe WWTP	0.00	117.49	
INV00587460	Invoice	01/08/2025	YSI Pro20i DO Meter for Lake Pointe WWT	0.00	1,110.71	
02177	Wastewater Transport Services, LLC	01/24/2025	Regular	0.00	50,165.26	8774
11131231	Invoice	12/31/2024	Sludge Disposal - Lakepointe WWTP	0.00	46,859.00	
11131493	Invoice	12/30/2024	WWTS Emergency Repair @ Lakepointe	0.00	3,306.26	
00447	Core & Main LP	01/30/2025	Regular	0.00	286.33	8775
W330071	Invoice	01/23/2025	11733 Rim Rock Trl-Main Break WO #589	0.00	174.83	
W338473	Invoice	01/24/2025	Repair RP backflow & curbstop at Eanes	0.00	111.50	
02516	EcoCare	01/30/2025	Regular	0.00	525.00	8776
7248290	Invoice	02/01/2025	Janitorial Service WTP - February 2025	0.00	525.00	
01239	Landmark Structures, LP	01/30/2025	Regular	0.00	181,430.44	8777
1240 Elevated St	Invoice	11/30/2024	1240 Elevated Storage Tank - Pay App 16	0.00	181,430.44	
01434	McCoy's Building Supply	01/30/2025	Regular	0.00	649.27	8779
6933479	Invoice	01/23/2025	11733 Rim Rock Trl-Main Break WO #589	0.00	99.88	
6933505	Invoice	01/23/2025	LM Consumables	0.00	291.89	
7442350	Invoice	01/17/2025	Remodel Joey's office & breakroom LM sh	0.00	87.73	
7442632	Invoice	01/24/2025	Repair RP backflow & curbstop at Eanes	0.00	102.83	
7442673	Invoice	01/24/2025	LM Stock Supplies & Consumables	0.00	66.94	

Check Report

Date Range: 01/01/2025 - 01/31/2025

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
01543	Murfee Engineering Company Inc.	01/30/2025	Regular	0.00	120,850.93	8780
52193	Invoice	01/07/2025	Bohls WWTP Exp Design, Approval & Cons	0.00	7,072.00	
52194	Invoice	01/07/2025	1080 Transmission Main Esmts Design, Ap	0.00	8,014.67	
52195	Invoice	01/07/2025	1240 Transmission Main CIP Project	0.00	4,058.75	
52197	Invoice	01/07/2025	HPR Phase II Mud 22 Coordination	0.00	1,460.00	
52198	Invoice	01/07/2025	HPR Phase II Transmission Main Eng Desig	0.00	2,780.00	
52199	Invoice	01/07/2025	HPR Phase II Consultants - Survey/Environ	0.00	350.00	
52200	Invoice	01/07/2025	Uplands WTP Expansion Site Permit Modi	0.00	9,665.00	
52201	Invoice	01/07/2025	Uplands WTP 5 MGD Expansion - CIP	0.00	5,290.00	
52202	Invoice	01/07/2025	1240 Elevated Storage Tank Const Admin	0.00	3,025.00	
52204	Invoice	01/07/2025	General Eng Services FYE 9/30/2025	0.00	18,619.29	
52205	Invoice	01/07/2025	SW Pkwy PS Expansion to 7,000gpm Firm-	0.00	13,454.20	
52206	Invoice	01/07/2025	AWS Task	0.00	2,975.00	
52207	Invoice	01/07/2025	Impact Fee Study 2024	0.00	37.50	
52208	Invoice	01/07/2025	Bear Creek Pass Waterline	0.00	552.50	
52209	Invoice	01/07/2025	12 inch Waterline Extention Hwy 290	0.00	17,252.25	
52210	Invoice	01/07/2025	Wholesale Supply Flow Control Valves	0.00	2,800.00	
52211	Invoice	01/07/2025	Equipment Yard-Lot1,Blk A,LCRA Bee Cave	0.00	407.50	
52221	Invoice	01/08/2025	Double L Ranch SER	0.00	1,530.00	
52222	Invoice	01/08/2025	Cannon East (Gateway) SER	0.00	175.00	
52223	Invoice	01/08/2025	Wild Ridge SER	0.00	135.00	
52224	Invoice	01/08/2025	Hawkridge SER	0.00	350.00	
52225	Invoice	01/08/2025	Huthnance Ranch/Preservation @ Peacoc	0.00	1,740.00	
52226	Invoice	01/08/2025	Silver Creek/Lunaroya SER	0.00	1,750.00	
52227	Invoice	01/08/2025	CoDS Agreement (City of Dripping Springs	0.00	4,402.53	
52228	Invoice	01/08/2025	The Pearl SER	0.00	150.00	
52229	Invoice	01/08/2025	Calvert SER	0.00	525.00	
52230	Invoice	01/08/2025	Life Time (Hwy 71 Land-Brgelt Tract) SER	0.00	3,194.74	
52251	Invoice	11/07/2024	Wholesale Supply Flow Control Valve	0.00	1,225.00	
52252	Invoice	10/14/2024	AWS Task	0.00	547.50	
52253	Invoice	10/01/2024	Wholesale Supply Flow Control Valves	0.00	7,312.50	
01654	PostNet TX144	01/30/2025	Regular	0.00	10.40	8783
569584	Invoice	01/24/2025	First Class Stamps	0.00	10.40	
02107	Travis County Clerk	01/30/2025	Regular	0.00	33,500.00	8784
P14C-Sendgiko-2	Invoice	01/21/2025	Hwy 290 Project-Easement P14C	0.00	33,500.00	
02108	Travis County MUD No 16	01/30/2025	Regular	0.00	39,722.33	8785
2024.12	Invoice	12/31/2024	Wastewater Billing Collections	0.00	39,722.33	
02125	TRP Construction Group, LLC	01/30/2025	Regular	0.00	500.00	8786
00012707	Invoice	11/30/2024	LM Stock Supplies	0.00	500.00	
02133	Tyler Technologies, Inc	01/30/2025	Regular	0.00	15,292.60	8787
025-491289	Invoice	12/31/2024	Subscription - Utility Billing Notification C	0.00	42.60	
025-491938	Invoice	12/31/2024	Insite Transaction Fees - Quarterly Billing	0.00	15,250.00	
02137	United Rentals, Inc.	01/30/2025	Regular	0.00	2,290.00	8788
243369999-001	Invoice	01/15/2025	LM Excavation Safety & Confined Space Tr	0.00	2,290.00	
02143	USA BlueBook	01/30/2025	Regular	0.00	1,631.18	8789
INV00592847	Invoice	01/14/2025	MT Stock Supplies	0.00	863.74	
INV00596496	Invoice	01/17/2025	LM Stock Supplies	0.00	767.44	
00133	AT&T- Internet	01/10/2025	Bank Draft	0.00	941.11	DFT0003536
5210976900	Invoice	12/11/2024	Internet & Phone Service Admin	0.00	941.11	
00416	City of Austin	01/03/2025	Bank Draft	0.00	259.63	DFT0003544
540115312220	Invoice	12/17/2024	Utility Expense	0.00	259.63	
00416	City of Austin	01/16/2025	Bank Draft	0.00	137.71	DFT0003545

Check Report

Date Range: 01/01/2025 - 01/31/2025

Vendor Number	Vendor Name	Payment Date	Payment Type	Discount Amount	Payment Amount	Number
Payable #	Payable Type	Post Date	Payable Description	Discount Amount	Payable Amount	
040763720881	Invoice	12/30/2024	Utility Expense	0.00	137.71	
00416	City of Austin		01/02/2025 Bank Draft	0.00	467.55	DFT0003547
398176039476	Invoice	12/16/2024	Utility Expense	0.00	467.55	
00863	Iron Mountain		01/30/2025 Bank Draft	0.00	299.00	DFT0003548
JZLM245	Invoice	12/31/2024	Monthly Subscription	0.00	299.00	
01324	Lower Colorado River Authority		01/30/2025 Bank Draft	0.00	3,984.80	DFT0003549
00549839 12/24	Invoice	12/31/2024	Purchase Water	0.00	3,984.80	
02066	Spectrum		01/09/2025 Bank Draft	0.00	479.87	DFT0003550
18475120112212	Invoice	12/21/2024	Internet Lakepointe & WTP - Phone Servic	0.00	479.87	
02773	Spectrum Enterprise		01/13/2025 Bank Draft	0.00	838.40	DFT0003551
12278720112142	Invoice	12/14/2024	Internet & Fiber Connection - WTP	0.00	838.40	
02912	AT&T Mobility II, LLC		01/08/2025 Bank Draft	0.00	2,003.35	DFT0003552
X12232024	Invoice	12/15/2024	FirstNet Staff Wireless Expense-12/16/24-	0.00	2,003.35	
02700	WEX Bank		01/10/2025 Bank Draft	0.00	5,321.65	DFT0003556
101729659	Invoice	12/23/2024	Fuel Purchases	0.00	5,321.65	
00416	City of Austin		01/21/2025 Bank Draft	0.00	24,463.03	DFT0003563
441218654982	Invoice	01/03/2025	Utility Expense	0.00	24,463.03	
01324	Lower Colorado River Authority		01/30/2025 Bank Draft	0.00	127,350.56	DFT0003564
00549492 12/24	Invoice	12/31/2024	Purchase Water	0.00	127,350.56	
01583	Office Depot		01/30/2025 Bank Draft	0.00	38.98	DFT0003565
6419 - 2025.01	Invoice	01/05/2025	Office Supplies for Admin Office	0.00	38.98	
00128	AT&T		01/29/2025 Bank Draft	0.00	1,596.17	DFT0003573
20250105	Invoice	01/05/2025	Telephone Expense - Consolidated Bill	0.00	1,596.17	
00416	City of Austin		01/27/2025 Bank Draft	0.00	93,729.59	DFT0003574
071906019057	Invoice	01/09/2025	Utility Expense	0.00	93,729.59	
00416	City of Austin		01/30/2025 Bank Draft	0.00	100.11	DFT0003575
399734647950	Invoice	01/13/2025	Utility Expense	0.00	100.11	
00416	City of Austin		01/31/2025 Bank Draft	0.00	18,449.12	DFT0003576
718509982388	Invoice	01/14/2025	Utility Expense	0.00	18,449.12	
01629	Pedernales		01/23/2025 Bank Draft	0.00	9,971.33	DFT0003577
0782 2025.01	Invoice	01/08/2025	Electric Charges - New Meter EST 4	0.00	51.56	
0927 2025.01	Invoice	01/08/2025	Electric Charges - Pump Station 7	0.00	4,395.61	
0950 2025.01	Invoice	01/08/2025	Electric Charges - Pump Station 7	0.00	40.63	
5199 2025.01	Invoice	01/08/2025	Electric Charges - EST 2	0.00	49.16	
6270 2025.01	Invoice	01/08/2025	Electric Charges - Pump Station 5	0.00	1,580.30	
6483 2025.01	Invoice	01/08/2025	Electric Charges - Pump Station 7	0.00	3,816.57	
6972 2025.01	Invoice	01/08/2025	Electric Charges - Pump Station 6	0.00	37.50	
01629	Pedernales		01/23/2025 Bank Draft	0.00	-9,971.33	DFT0003577
01707	Ready Refresh		01/23/2025 Bank Draft	0.00	107.93	DFT0003578
05A0126896174	Invoice	01/18/2025	Water Delivery & Rental Fees	0.00	107.93	
02862	Divvy Inc.		01/03/2025 Bank Draft	0.00	781.07	DFT0003579
2025.01.02	Invoice	01/02/2025	Divvy Card Reimbursements	0.00	781.07	
02862	Divvy Inc.		01/14/2025 Bank Draft	0.00	155.68	DFT0003580
2025.01.13R	Invoice	01/13/2025	Divvy Card Reimbursements	0.00	155.68	
02862	Divvy Inc.		01/07/2025 Bank Draft	0.00	128.77	DFT0003585
2025.01.06R	Invoice	01/06/2025	Divvy Card Reimbursements	0.00	128.77	

Check Report

Date Range: 01/01/2025 - 01/31/2025

Vendor Number Payable #	Vendor Name Payable Type	Post Date	Payment Date Payable Description	Payment Type	Discount Amount Discount Amount	Payment Amount Payable Amount	Number
02862 2025.01.09R	Divvy Inc. Invoice	01/09/2025	01/09/2025 Divvy Card Reimbursements	Bank Draft	0.00	34.79	DFT0003586
02862 2025.01.08R	Divvy Inc. Invoice	01/08/2025	01/10/2025 Divvy Card Reimbursements	Bank Draft	0.00	58.31	DFT0003587
02862 2025.01.10R	Divvy Inc. Invoice	01/10/2025	01/13/2025 Divvy Card Reimbursements	Bank Draft	0.00	77.84	DFT0003588
02862 2025.01.06	Divvy Inc. Invoice	01/06/2025	01/07/2025 Divvy Card Purchases	Bank Draft	0.00	10,933.22	DFT0003589
02770 4792 2024.12	Chase Card Services Invoice	12/10/2024	01/06/2025 Credit Card Purchases	Bank Draft	0.00	6,830.99	DFT0003619
02862 2025.01.27	Divvy Inc. Invoice	01/27/2025	01/28/2025 Divvy Card Purchases	Bank Draft	0.00	3,923.05	DFT0003621
02862 2025.01.20	Divvy Inc. Invoice	01/20/2025	01/21/2025 Divvy Card Purchases	Bank Draft	0.00	20,447.60	DFT0003622
02508 7711-12/24	Quadient Postage Funding Invoice	12/01/2024	01/06/2025 Postage Fees	Bank Draft	0.00	100.00	DFT0003623
02756 609436-010525	Enterprise FM Trust Invoice	01/05/2025	01/21/2025 Enterprise Fleet Monthly Vehicle Charges	Bank Draft	0.00	25,220.50	DFT0003624
02862 2025.01.13	Divvy Inc. Invoice	01/13/2025	01/14/2025 Divvy Card Purchases	Bank Draft	0.00	3,576.37	DFT0003625
01629 0782 2025.01	Pedernales Invoice	01/08/2025	01/28/2025 Electric Charges - New Meter EST 4	Bank Draft	0.00	51.56	DFT0003627

Bank Code AP Bank Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	243	100	0.00	1,287,917.92
Manual Checks	0	0	0.00	0.00
Voided Checks	0	2	0.00	-32,143.00
Bank Drafts	39	34	0.00	352,888.31
EFT's	22	17	0.00	230,853.22
	304	153	0.00	1,839,516.45

All Bank Codes Check Summary

Payment Type	Payable Count	Payment Count	Discount	Payment
Regular Checks	243	100	0.00	1,287,917.92
Manual Checks	0	0	0.00	0.00
Voided Checks	0	2	0.00	-32,143.00
Bank Drafts	39	34	0.00	352,888.31
EFT's	22	17	0.00	230,853.22
	304	153	0.00	1,839,516.45

Fund Summary

Fund	Name	Period	Amount
99	Pooled Cash	1/2025	1,839,516.45
			1,839,516.45

**West Travis County Public Utility Agency
Investment Report
Quarter Ended December 31, 2024**

BOARD OF DIRECTORS

West Travis County Public Utility Agency

Attached is the Quarterly Investment Report for the Quarter Ended December 31, 2024.

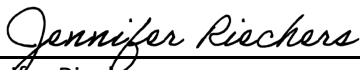
This report and the Agency's investment portfolio are in compliance with the investment strategies set forth in the Agency's investment policy and the Public Funds Investment Act.

The Investment Officer must attend at least one training seminar for six hours within twelve months of taking office and at least four hours of training within each two year period thereafter.

Biennial Training Compliance Record:

Investment Officer:	Training:
Jennifer Smith	August 11-12, 2021 (UNT Center for Public Management/GTOT) - 10 hours
Jennifer Riechers	August 11-12, 2021 (UNT Center for Public Management/GTOT) - 10 hours
Jennifer Smith	March 20, 2023 (UNT Center for Public Management/GTOT) - 6 hours
Jennifer Riechers	March 20, 2023 (UNT Center for Public Management/GTOT) - 6 hours
Jennifer Smith	October 15, 2024 (North Central Texas Council of Governments) - 6 hours
Jennifer Riechers	February 11, 2025 (North Central Texas Council of Governments) - 4 hours

This report was presented for Board approval at the February 2025 Board of Directors' meeting.



Jennifer Riechers
General Manager
Primary Investment Officer



Jennifer Smith, CPA
Controller
Investment Officer

Investment Accounts Activity Summary

All Funds	Oct-24	Nov-24	Dec-24	FY 2025
Beginning Balance	\$ 87,303,566.87	\$ 86,824,818.95	\$ 87,157,883.72	\$ 87,303,566.87
Interest	183,335.63	104,146.15	304,303.36	591,785.14
Accrued Interest Change	(15,313.36)	65,064.71	(131,809.37)	(82,058.02)
Net Amortization	103,014.67	131,614.84	492,227.51	726,857.02
Realized Gain (Loss)	26,448.71	(80,799.39)	2,037.60	(52,313.08)
Unrealized Gain (Loss)	(773,379.42)	115,084.45	(499,912.69)	(1,158,207.66)
Fees-Truist	(2,854.15)	(2,045.99)	-	(4,900.14)
Fees-Sterling	-	-	(27,113.00)	(27,113.00)
Ending Balance	<u>\$ 86,824,818.95</u>	<u>\$ 87,157,883.72</u>	<u>\$ 87,297,617.13</u>	<u>\$ 87,297,617.13</u>

<u>Total by Fund</u>	
Impact Fee Fund	\$ 32,352,744.37
Capital Projects Fund	27,501,603.12
Debt Service Fund	14,098,886.98
Facilities Fund	6,523,691.89
General Operating Fund	3,426,471.91
Rate Stabilization Fund	3,394,218.86
	<u>\$ 87,297,617.13</u>

<u>Total by Type</u>	
Cash/Due to Brokers	\$ -
Accrued Income	462,604.87
Money Market	159,215.03
US Govt Agency Bonds/Notes	29,956,110.31
Municipal Obligations	42,133,070.05
Corporate Obligations	14,586,616.87
	<u>\$ 87,297,617.13</u>

	<u>Time Weighted Return</u>		
	<u>Last 12 Months</u>	<u>Last 3 Years</u>	<u>Since Inception</u>
Portfolio Performance (net)	4.52%	2.13%	2.12%



BALANCE SHEET

10/01/24 THROUGH 12/31/24

ACCOUNT M30024

WTCPUA

	<u>COST BEGINNING</u>	<u>MARKET VALUE BEGINNING</u>	<u>COST ENDING</u>	<u>MARKET VALUE ENDING</u>	<u>% OF TOTAL</u>
STIF & MONEY MARKET FUNDS	258,733.60	258,733.60	159,215.03	159,215.03	0.18
U.S. GOVERNMENT & AGENCY BONDS	31,222,477.34	31,791,319.10	29,876,881.86	29,956,110.31	34.50
CORPORATE OBLIGATIONS	14,425,443.04	14,714,176.03	14,544,955.94	14,586,616.87	16.80
MUNICIPAL OBLIGATIONS	39,649,345.93	39,994,675.25	42,209,263.02	42,133,070.05	48.52
CASH	0.00	0.00	0.00	0.00	0.00
PENDING CASH	0.00	0.00	0.00	0.00	0.00
TOTAL ASSETS	85,555,999.91	86,758,903.98	86,790,315.85	86,835,012.26	100.00
ACCRUED INCOME	544,662.89	544,662.89	462,604.87	462,604.87	
ACCOUNT TOTAL	86,100,662.80	87,303,566.87	87,252,920.72	87,297,617.13	



MARKET SUMMARY

10/1/24 THROUGH 12/31/24

ACCOUNT M30024

WTCPUA

	<u>AMOUNT</u>	<u>TOTAL</u>
BEGINNING MARKET VALUE + ACCRUED INCOME		87,303,566.87
CASH RECEIPTS, DISBURSEMENTS & EXPENSES		
ADMINISTRATIVE AND OTHER EXPENSES	-32,013.14	
TOTAL CASH RECPTS, DISB & EXP		-32,013.14
INVESTMENT ACTIVITY		
ASSET ADJUSTMENTS	726,857.02	
TOTAL INVESTMENT ACTIVITY		726,857.02
INVESTMENT EARNINGS		
INCOME EARNED	509,727.12	
REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD	-52,313.08	
CHANGE IN UNREALIZED GAIN/LOSS	-1,158,207.66	
TOTAL INVESTMENT EARNINGS		-700,793.62
ENDING MARKET VALUE + ACCRUED INCOME		87,297,617.13



COST SUMMARY

10/1/24 THROUGH 12/31/24

ACCOUNT M30024

WTCPUA

	<u>AMOUNT</u>	<u>TOTAL</u>
BEGINNING COST + CASH		85,555,999.91
CASH RECEIPTS, DISBURSEMENTS & EXPENSES		
ADMINISTRATIVE AND OTHER EXPENSES	-32,013.14	
TOTAL CASH RECPTS, DISB & EXP		-32,013.14
INVESTMENT ACTIVITY		
ASSET ADJUSTMENTS	726,857.02	
TOTAL INVESTMENT ACTIVITY		726,857.02
INVESTMENT EARNINGS		
INCOME COLLECTED	591,785.14	
REALIZED GAIN/LOSS-ASSETS DISPOSED/SOLD	-52,313.08	
TOTAL INVESTMENT EARNINGS		539,472.06
ENDING COST + CASH		86,790,315.85



CASH SUMMARY

10/1/24 THROUGH 12/31/24

ACCOUNT M30024

WTCPUA

	<u>AMOUNT</u>	<u>TOTAL</u>
BEGINNING CASH BALANCE		0.00
CASH RECEIPTS, DISBURSEMENTS & EXPENSES		
ADMINISTRATIVE AND OTHER EXPENSES	-32,013.14	
TOTAL CASH RECPTS, DISB & EXP		-32,013.14
INVESTMENT ACTIVITY		
ASSETS ACQUIRED / PURCHASED	-14,295,302.48	
ASSETS DISPOSED / SOLD	13,735,530.48	
TOTAL INVESTMENT ACTIVITY		-559,772.00
INVESTMENT EARNINGS		
INCOME COLLECTED	591,785.14	
TOTAL INVESTMENT EARNINGS		591,785.14
ENDING CASH BALANCE		0.00



CHANGE IN UNREALIZED GAIN/LOSS

10/1/24 THROUGH 12/31/24

WTCPUA

ACCOUNT M30024

TOTAL ENDING MARKET VALUE	87,297,617.13	
TOTAL ENDING COST VALUE	-87,252,920.72	
ENDING UNREALIZED GAIN/LOSS		<u>44,696.41</u>
LESS		
TOTAL BEGINNING MARKET VALUE	87,303,566.87	
TOTAL BEGINNING COST VALUE	-86,100,662.80	
BEGINNING UNREALIZED GAIN/LOSS		<u>1,202,904.07</u>
CHANGE IN UNREALIZED GAIN/LOSS		<u>-1,158,207.66</u>



Custom Summary Statement

WEST TRAVIS COUNTY PUBLIC UTILITY A
ATTN JENNIFER SMITH
13215 BEE CAVE PKWY STE B110
BEE CAVE TX 78738-0055

Statement Period 10/01/2024 - 12/31/2024
Customer Service 1-866-TEX-POOL
Location ID 000079986

WEST TRAVIS COUNTY PUBLIC UTILITY A - 07998600001

10/01/2024 - 10/31/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$0.00	\$5,000,000.00	\$0.00	\$5,342.91	\$5,005,342.91	\$1,451,785.26
Total Dollar Value	\$0.00	\$5,000,000.00	\$0.00	\$5,342.91	\$5,005,342.91	

11/01/2024 - 11/30/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$5,005,342.91	\$0.00	\$0.00	\$19,460.05	\$5,024,802.96	\$5,006,640.25
Total Dollar Value	\$5,005,342.91	\$0.00	\$0.00	\$19,460.05	\$5,024,802.96	

12/01/2024 - 12/31/2024

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance	Average Balance
TexPool	\$5,024,802.96	\$15,000,000.00	\$0.00	\$34,247.04	\$20,059,050.00	\$9,380,746.41
Total Dollar Value	\$5,024,802.96	\$15,000,000.00	\$0.00	\$34,247.04	\$20,059,050.00	

Account Totals

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$5,005,342.91	\$20,000,000.00	\$0.00	\$59,050.00	\$20,059,050.00
Total Dollar Value	\$5,005,342.91	\$20,000,000.00	\$0.00	\$59,050.00	\$20,059,050.00

GRAND TOTALS

Pool Name	Beginning Balance	Total Deposit	Total Withdrawal	Total Interest	Current Balance
TexPool	\$5,005,342.91	\$20,000,000.00	\$0.00	\$59,050.00	\$20,059,050.00
Total Dollar Value	\$5,005,342.91	\$20,000,000.00	\$0.00	\$59,050.00	\$20,059,050.00

Security Description Security Description	Rate	Maturity Date Issue Date	Original Face Current Face	Market Price Market Value	Haircut Required	CUSIP
Pledge collateral As of 12/31/24						
FHLMC SUPER 30Y FIXED 1.500 20501101	1.500000	11/01/2050 10/01/2020	57,115,000.00 42,674,589.42	74.108420 31,625,463.96	100.0000	3132DWAD5
FHLMC SUPER 30Y FIXED 1.500 20501101	1.500000	11/01/2050 10/01/2020	3,200,000.00 2,390,942.59	74.108420 1,771,889.78	100.0000	3132DWAD5
FHLMC SUPER 30Y FIXED 1.500 20510101	1.500000	01/01/2051 12/01/2020	9,600,000.00 7,338,662.50	74.111890 5,438,821.48	100.0000	3132DWAV5
FHLMC SUPER 30Y FIXED 2.000 20511001	2.000000	11/01/2051 10/01/2021	13,000,000.00 10,782,358.99	77.988858 8,409,038.64	100.0000	3132DWCN1
FNMA CMO 2020-89 BD 1.50 12/25/2050	1.500000	12/25/2050 11/01/2020	150,000.00 110,112.95	72.589910 79,930.89	100.0000	3136BCE71
FHLMC CMO FHR 5035 DE 1.00% FHLMC CMO 10/25/2050	1.000000	10/25/2050 10/01/2020	2,208,000.00 1,505,391.88	71.312220 1,073,528.37	100.0000	3137F6DQ7
FHLMC CMO REMIC TRUST 1.00 FHLMC 11/25/2050	1.000000	11/25/2050 10/01/2020	1,800,000.00 1,430,787.62	71.237670 1,019,259.76	100.0000	3137F6K48
FNMA UMBS LNG 30 YEAR 1.500 20501101	1.500000	11/01/2050 10/01/2020	25,555,000.00 19,195,108.24	73.940154 14,192,892.59	100.0000	31418DUF7
Totals		Original Face/Par Current Face	112,628,000.00 85,427,954.18	63,610,825.47 Market Value		

ITEM C



Murfee Engineering Company

January 31, 2025

Mr. Scott Roberts, President and Board of Directors
West Travis County Public Utility Agency
13215 Bee Cave Parkway, Building B, Suite 110
Bee Cave, Texas 78738

Re: WTCPUA 1080 Transmission Main Segment B Contractor’s Application for Payment No. 9

Mr. Roberts and Board:

Enclosed is Application for Payment No. 9 from Austin Engineering Co., Inc. for the period ending January 31st, 2025. We have reviewed this application for payment, and concur with the items and quantities, and recommend approval and payment in the amount of sixty-seven thousand two hundred fifty dollars and 21/100 Dollars (\$67,250.21). This application for payment is broken down as follows:

Original Contract Price:	\$4,636,705.50
Net Change by Change Orders:	\$0.00
Current Contract Price:	\$4,636,705.50
Total Completed and Stored to Date:	\$2,705,316.30
Retainage (5%):	\$135,265.82
Amount Due this Application:	\$67,250.21
Balance to Finish, Plus Retainage:	\$2,066,655.02

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA
MEC File No. 11051.122

APPLICATION AND CERTIFICATION FOR PAYMENT

AIA DOCUMENT G702

PAGE 1 OF 2 PAGES

TO OWNER: WEST TRAVIS CO. PUA
13215 BEE CAVE PKWY., BLDG. B, STE. 110
BEE CAVE, TX 78738

PROJECT: 1080 24" TRANSMISSION
MAIN, SEGMENT B

APPLICATION NO: **NINE(9)**
DATE: 1/31/2025

PERIOD TO: 1/31/2025

	OWNER
	General Contractor
X	CONTRACTOR

FROM CONTRACTOR:
AUSTIN ENGINEERING CO., INC.
P.O. BOX 342349
AUSTIN, TEXAS 78734

PROJECT NO: 11051.122

AECO JOB NO: 24005
AECO INVOICE NO: 25016
CONTRACT DATE: 3/1/2024

CONTRACT FOR: 1080 24" TRANSMISSION MAIN, SEGMENT "B"


CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

1. ORIGINAL CONTRACT SUM	\$	4,636,705.50
2. Net change by Change Orders	\$	-
3. CONTRACT SUM TO DATE (Line 1 ± 2)	\$	4,636,705.50
4. TOTAL COMPLETED & STORED TO Date (Column D + E on G703)	\$	2,705,316.30
5. RETAINAGE:		
a. 5 % of Completed Work & Stored Materials (Column D + E on G703)	\$	135,265.82
b. % of Stored Material (Column F on G703)	\$	
Total Retainage (Lines 5a + 5b or Total in Column I of G703)	\$	135,265.82
6. TOTAL EARNED LESS RETAINAGE (Line 4 Less Line 5 Total)	\$	2,570,050.49
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)	\$	2,502,800.27
8. CURRENT PAYMENT DUE	\$	67,250.21
9. BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6)	\$	2,066,655.02

CONTRACTOR: AUSTIN ENGINEERING CO., INC.

By:  Date: 1/31/25
John C. Fenley, Vice President, Sales
State of Texas County of Travis
Subscribed and sworn to before me this 31st day of January, 2025
Notary Public:
My Commission expires: 08/01/27

CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the General Contractor certifies to the Owner that to the best of the General Contractor's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Subcontractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED \$ _____

(Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the Continuation Sheet that are changed to conform to the amount certified.)

Murfee Engineering Co., Inc.

2-14-2025

By:  Date: _____
This Certificate is payable only to the Contractor named hereon. Issuance of this Certificate and payment are without prejudice to any rights of the Owner or Contractor.

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	\$ -	
Total approved this Month		\$ -
TOTALS	\$ -	\$ -
NET CHANGES by Change Order	\$ -	\$ -

CONTINUATION SHEET

AIA Document G702, APPLICATION AND CERTIFICATION FOR PAYMENT, containing Contractor's signed certification is attached. In tabulations below, amounts are stated to the nearest dollar. Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NO: **NINE(9)**
 APPLICATION DATE: 1/31/2025
 PERIOD TO: 01/31/25
 PROJECT: 1080 24" TRANSMISSION
 ENGINEERS PROJECT NO.: 11051.122

A ITEM NO.	B DESCRIPTION OF WORK	C BID QUANTITY	UNIT	UNIT PRICE	TOTAL	D WORK COMPLETED		F MATERIALS PRESENTLY STORED	G		H BALANCE TO FINISH	I RETAINAGE
						FROM PREV. APPLICATION	THIS PERIOD		TOTAL COMPLETED AND STORED TO DATE	%		
1	SILT FENCE INCLUDING J-HOOKS INSTALLATION	8,400	LF	\$ 5.00	\$ 42,000.00	\$ 27,225.00	\$ -		\$ 27,225.00	65%	\$ 14,775.00	\$ 1,361.25
2	STABILIZED CONSTRUCTION ENTRANCE INSTALLATION	15	EA	\$ 1,200.00	\$ 18,000.00	\$ 8,400.00	\$ -		\$ 8,400.00	47%	\$ 9,600.00	\$ 420.00
3	LOC RESTORATION / HYDROMULCH SEEDING,	42,000	SY	\$ 1.00	\$ 42,000.00	\$ 21,000.00	\$ -		\$ 21,000.00	50%	\$ 21,000.00	\$ 1,050.00
4	SOIL RETENTION BLANKET INSTALLATION	1,000	SY	\$ 3.00	\$ 3,000.00	\$ -			\$ -		\$ 3,000.00	\$ -
5	TREE PROTECTION INSTALLATION AND MAINTENANCE	3,414	LF	\$ 5.00	\$ 17,070.00	\$ 9,388.50	\$ -		\$ 9,388.50	55%	\$ 7,681.50	\$ 469.43
6	ROCK BERM, COMPLETE & IN PLACE	50	LF	\$ 30.00	\$ 1,500.00	\$ -			\$ -		\$ 1,500.00	\$ -
7	SWPPP COMPLIANCE, COMPLETE & IN PLACE	1	LS	\$ 4,000.00	\$ 4,000.00	\$ 4,000.00	\$ -		\$ 4,000.00	100%	\$ -	\$ 200.00
8	16" DUCTILE IRON WATER MAIN	17	LF	\$ 330.00	\$ 5,610.00	\$ 5,610.00	\$ -		\$ 5,610.00	100%	\$ -	\$ 280.50
9	CONNECTION EXISTING 16" WATER MAIN	2	EA	\$ 6,500.00	\$ 13,000.00	\$ 6,500.00	\$ 6,500.00		\$ 13,000.00	100%	\$ -	\$ 650.00
10	24" DUCTILE IRON WATER MAIN (UNRESTRAINED)	6,913	LF	\$ 308.50	\$ 2,132,660.50	\$ 886,856.27	\$ 107,049.50	\$ 227,488.65	\$ 1,221,394.42	57%	\$ 911,266.08	\$ 61,069.72
11	24" DUCTILE IRON WATER MAIN (RESTRAINED)	2,583	LF	\$ 380.00	\$ 981,540.00	\$ 515,044.40	\$ 30,780.00	\$ -	\$ 545,824.40	56%	\$ 435,715.60	\$ 27,291.22
12	36" ENCASEMENT PIPE (BORE), COMPLETE & IN PLACE	621	LF	\$ 950.00	\$ 589,950.00	\$ 227,050.00	\$ -	\$ 36,959.00	\$ 264,009.00	45%	\$ 325,941.00	\$ 13,200.45
13	12" GATE VALVE AND BOX, COMPLETE & IN PLACE	3	EA	\$ 5,500.00	\$ 16,500.00	\$ 11,000.00	\$ -		\$ 11,000.00	67%	\$ 5,500.00	\$ 550.00
14	16" GATE VALVE AND BOX, COMPLETE & IN PLACE	4	EA	\$ 13,000.00	\$ 52,000.00	\$ 37,600.00	\$ 6,200.00	\$ -	\$ 43,800.00	84%	\$ 8,200.00	\$ 2,190.00
15	24" GATE VALVE AND BOX, COMPLETE & IN PLACE	7	EA	\$ 41,500.00	\$ 290,500.00	\$ 166,080.00	\$ -	\$ 87,287.00	\$ 253,367.00	87%	\$ 37,133.00	\$ 12,668.35
16	FIRE HYDRANT ASSEMBLY, COMPLETE & IN PLACE	5	EA	\$ 13,500.00	\$ 67,500.00	\$ 54,000.00	\$ -		\$ 54,000.00	80%	\$ 13,500.00	\$ 2,700.00
17	3" AIR RELEASE/VACUUM VALVE AND VAULT, COMPLETE & IN PLACE	5	EA	\$ 23,500.00	\$ 117,500.00	\$ 67,005.98	\$ -	\$ 30,009.00	\$ 97,014.98	83%	\$ 20,485.02	\$ 4,850.75
18	CONNECTION TO EXISTING 24" DIP	1	LS	\$ 8,000.00	\$ 8,000.00	\$ 8,000.00	\$ -		\$ 8,000.00	100%	\$ -	\$ 400.00
19	TRENCH SAFETY, COMPLETE & IN PLACE	8,875	LF	\$ 1.00	\$ 8,875.00	\$ 4,230.00	\$ 428.00		\$ 4,658.00	52%	\$ 4,217.00	\$ 232.90
20	PAVEMENT REPAIR, COMPLETE & IN PLACE	40	LF	\$ 825.00	\$ 33,000.00	\$ 33,000.00	\$ -		\$ 33,000.00	100%	\$ -	\$ 1,650.00
21	DRIVEWAY REPAIR, COMPLETE & IN PLACE	1	LS	\$ 27,500.00	\$ 27,500.00				\$ -		\$ 27,500.00	\$ -
22	TEMPORARY IRRIGATION	8,500	LF	\$ 5.00	\$ 42,500.00	\$ 10,625.00	\$ -		\$ 10,625.00	25%	\$ 31,875.00	\$ 531.25
23	CONCRETE RETARDS	6	EA	\$ 2,500.00	\$ 15,000.00				\$ -		\$ 15,000.00	\$ -
24	BONDS AND INSURANCE	1	LS	\$ 55,000.00	\$ 55,000.00	\$ 55,000.00	\$ -		\$ 55,000.00	100%	\$ -	\$ 2,750.00
25	ORANGE CONSTRUCTION FENCE	1,000	LF	\$ 5.00	\$ 5,000.00	\$ 5,000.00	\$ -		\$ 5,000.00	100%	\$ -	\$ 250.00
26	FENCE REPAIR, COMPLETE & IN PLACE	1,500	LF	\$ 25.00	\$ 37,500.00				\$ -		\$ 37,500.00	\$ -
27	TRAFFIC CONTROL, COMPLETE & IN PLACE	1	LS	\$ 10,000.00	\$ 10,000.00	\$ 10,000.00	\$ -		\$ 10,000.00	100%	\$ -	\$ 500.00
GRAND TOTALS					\$4,636,705.50	\$2,172,615.15	\$150,957.50	\$381,743.65	\$2,705,316.30	58%	\$1,931,389.20	\$135,265.82

THE STATE OF TEXAS §
§
COUNTY OF TRAVIS §

CONDITIONAL WAIVER AND RELEASE ON PROGRESS PAYMENT

PROJECT: 1080 24" TRANSMISSION MAIN, SEGMENT "B"
JOB NO.: 11051.122

The undersigned executes this on behalf of AUSTIN ENGINEERING COMPANY, INC. ("Contractor") who has contracted with WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY, a ("Owner") to furnish materials, supplies and/or labor pursuant to those certain agreements between Owner and Contractor (collectively, the "Agreements") and/or otherwise provided labor and/or materials in connection with certain improvements to real property located Travis County, Texas (the "Property").

On receipt by the Contractor of this document of a check from West Travis County Public Utility Agency in the sum of **Sixty-Seven Thousand, Two Hundred Fifty Dollars and Twenty-One Cents (\$67,250.21)** payable to Contractor and when the check has been properly endorsed and has been paid by the bank on which it is drawn, this document becomes effective to release any mechanic's lien right, any right arising from a payment bond that complies with a state or federal statute, any common law payment bond right, any claim for payment, and any rights under any similar ordinance, rule, or statute related to claim or payment rights for persons in the Contractor's position that the Contractor has on the Property and Contractor agrees to indemnify and hold Owner, all future owners of the Property and all lienholders harmless from all claims and expenses (including attorney's fees) arising out of any unpaid mechanics and/or materialmen's claims, including subcontractors, suppliers and/or materialmen who may file any liens against said Property for any services, labor or material delivered or performed in connection with the Property, whether or not related to the Agreements or the work performed on or for the benefit of the Property, by, through or under Contractor, [except for the Retainage Amount unless and until the Retainage Amount has been paid by Owner in accordance with the terms of the Agreements at which time Contractor's indemnity shall automatically extend to and also cover the Retainage Amount].

This release covers a progress payment for all labor, services, equipment, or materials furnished to the Property or to West Travis County Public Utility Agency as indicated in the attached statement(s) or progress payment request(s), except for unpaid retention, pending modifications and changes, or other items furnished.

Before any recipient of this document relies on this document, the recipient should verify evidence of payment to the Contractor.

The Contractor warrants that the Contractor has already paid or will use the funds received from this progress payment to promptly pay in full all the Contractor's laborers, subcontractors, materialmen, and suppliers for all work, materials, equipment, or services provided for or to the above referenced project regarding the attached statement(s) or progress payment request(s).

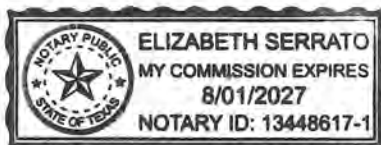
Date: January 25, 2025
AUSTIN ENGINEERING COMPANY, INC.
By: [Signature]
Name: John C. Fenley
Title: Vice President, Sales

THE STATE OF TEXAS §
COUNTY OF TRAVIS §

SUBSCRIBED AND SWORN TO BEFORE ME on this, the 25th day of January, 2025, by John C. Fenley, Vice President, Sales of Austin Engineering Co., Inc., to certify which witness my hand and seal of office.

(NOTARY SEAL)

[Signature]
Notary Public, State of Texas
My Commission Expires: August 1, 2027





Murfee Engineering Company

February 14, 2025

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA 1240 Elevated Storage Tank Contractor's Application for Payment No. 17

Mr. Roberts and Board:

Enclosed is Application for Payment No. 17 from Landmark Structures for a reduction in retainage upon reaching final completion, up to the period ending January 31, 2025. We have reviewed this application for payment, the site is fully restored and approved by the Dripping Springs City Inspector and we are releasing the remaining amount. We concur with the items and quantities and recommend approval and payment in the amount of twenty thousand one hundred and fifty-eight dollars and ninety-three cents. This application for payment is broken down as follows:

Table with 2 columns: Description and Amount. Rows include Original Contract Price (\$3,980,000.00), Net change with Change Orders (\$51,787.00), Total Completed and stored to Date (\$4,031,787.00), Retainage (0.0%) (\$0.00), Amount Due this Application (\$20,158.93), and Balance to Finish, Plus Retainage (\$0.00).

If you have any questions, please do not hesitate to contact me.

Sincerely,

Bryce Canady (handwritten signature)

Bryce Canady Project Manager - MEC

cc: Jennifer Reichers - WTCPUA MEC File No. 11051-169

TO OWNER/CLIENT:
 West Travis County Public Utility Agency 13215 Bee Cave Pkw, Bldg B, Ste 110
 Bee Cave, Texas 78738

FROM CONTRACTOR:
 Landmark Structures
 1665 Harmon Rd
 Fort Worth, Texas 76177

PROJECT:
 1781 - 1781 West Travis Co TX - 1.0MG CET
 304 Old Stone Rd
 Austin, Texas 78737

VIA ARCHITECT/ENGINEER:
 Roberto Ferreira (Murfee Engineering Company)

CONTRACT FOR: 1240 Elevated Storage Tank

APPLICATION NO: 17
INVOICE NO: 17
PERIOD: 12/01/24 - 01/31/25
OWNER'S CONTRACT NO:
CONTRACT DATE:

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet is attached.

1. Original Contract Sum \$3,980,000.00
 2. Net change by change orders \$51,787.00
 3. Contract Sum to date (Line 1 ± 2) \$4,031,787.00
 4. Total completed and stored to date (Column G on detail sheet) \$4,031,787.00
 5. Retainage:
 - a. 0.00% of completed work \$0.00
 - b. 0.00% of stored material \$0.00
- Total retainage (Line 5a + 5b or total in column I of detail sheet) \$0.00
6. Total earned less retainage (Line 4 less Line 5 Total) \$4,031,787.00
 7. Less previous certificates for payment (Line 6 from prior certificate) \$4,011,628.07
 8. Current payment due: \$20,158.93
 9. Balance to finish, including retainage (Line 3 less Line 6) \$0.00

CHANGE ORDER SUMMARY		ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner/Client:		\$62,787.00	\$(11,000.00)
Total approved this month:		\$0.00	\$0.00
Totals:		\$62,787.00	\$(11,000.00)
Net change by change orders:		\$51,787.00	

The undersigned certifies that to the best of the Contractor's knowledge, information and belief, the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work which previous Certificates for Payment were issued and payments received from the Owner/Client, and that current payments shown herein is now due.

CONTRACTOR: Landmark Structures

By:  Date: 2/7/2025


ARCHITECTS/ENGINEERS CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on the on-site observations and the data comprising this application, the Architect/Engineer certifies to the Owner/Client that to the best of the Architect's/Engineer's knowledge, information and belief that Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED: \$20,158.93

(Attach explanation if amount certified differs from the amount applied for. Initial all figures on this Application and on the Continuation Sheet that are changed to confirm the amount certified.)

ARCHITECT/ENGINEER:

By:  Date: 2/14/2025

This certificate is not negotiable. The amount certified is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to the rights of the Owner/Client or Contractor under this Contract.

By: _____ Date: _____

Owner: West Travis County Public Utility Agency

Bidding Requirements, Contract Forms & Conditions of the Contract
Supplemental General Conditions – Section 00 81 00

CONTRACTOR'S AFFIDAVIT AND LIEN WAIVER

THE STATE OF TEXAS §
 TARRANT §
COUNTY OF TRAVIS §

BEFORE ME, the undersigned authority, personally appeared Keri Adrian-Williams
who, being by me duly sworn states as follows:

I.

My name is Keri Adrian-Williams. I am VP of Finance & Accounting of
Landmark Structures I, L.P. (hereinafter referred to as "Contractor").

II.

Pursuant to that certain Standard Form of Agreement (the "Contract"), by and between WTCPUA (the "Owner"), Landmark Structures I, L.P. and Contractor, dated May 10, 2023, for the construction of certain facilities known as WTCPUA 1240 Elevated Storage Tank as more particularly described in the Contract (the "Facilities"), I, a duly authorized agent for Contractor, do hereby warrant and represent, for and on behalf of Contractor, that: (i) a full and complete list of all subcontractors, laborers and material suppliers who have, prior to the date set forth herein below, been engaged in the construction of or supplying material incorporated into the Facilities is set forth on Exhibit "A" attached hereto and incorporated herein by reference; (ii) Contractor and all subcontractors, laborers, and material suppliers engaged in the construction of or supplying materials incorporated into the Facilities have been paid in full for all work performed and all materials supplied prior to the date set forth herein below; and (iii) prior to the date set forth herein below, the Facilities were fully and finally completed in strict accordance with the Contract.

III.

For and in consideration of the payment to Contractor of all sums now due and owing or to be due and owing for the construction of the Facilities, Contractor does hereby waive and release any and all liens (and all rights to hereafter perfect any lien) on the Facilities, or on any property on which the Facilities are located (collectively, the Facilities and such property are referred to herein as the "Property") for any work performed or materials supplied prior to the date set forth herein below. Without limitation on the foregoing, Contractor hereby releases and discharges the Property, the Owner, and any and all other parties from all indebtedness and obligations of whatsoever character against them or the Property in connection with the construction of the Facilities and, in addition, releases and discharges the Property from any and all liens and charges of every character held by the undersigned, whether the liens be contractual, statutory, or constitutional, and further whether said liens are evidenced by lien claim affidavits or not and whether filed for record in the Office of the County Clerk of the county where the Property is located, or not; it being the intention to relinquish, and release the Property completely free and clear of all liens and lien claims of every character asserted by the undersigned. This release and

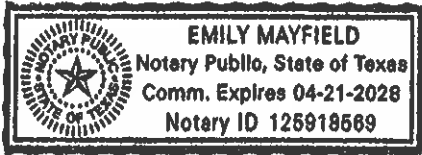
Bidding Requirements, Contract Forms & Conditions of the Contract
Supplemental General Conditions – Section 00 81 00

waiver of liens is effective for all labor, materials, specially fabricated materials and/or services furnished up to and including the date hereof, and further the undersigned states that all persons, parties and entities that have furnished or performed work and/or furnished materials, specially fabricated materials, and supplies for use in connection with the construction of the Facilities claiming through or under the undersigned have been fully paid all amounts that may be due and owing and the undersigned does hereby agree to hold the Owner harmless from any loss, cost or expense incurred by virtue of any claims against them on account of the unpaid bills for labor performed or materials furnished by any such party.

EXECUTED on this the 7th day of February, 2025.

CONTRACTOR Landmark Structures I, L.P.
By: *K. Adrian*
Print Name: Keri Adrian-Williams
Title: VP of Finance & Accounting

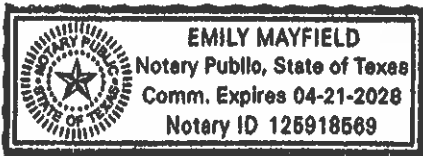
SWORN TO AND SUBSCRIBED BEFORE ME on this 7th day of February, 2025.



Emily Mayfield
Notary Public
Printed Name: Emily Mayfield
My Commission Expires: 4/21/2028

THE STATE OF TEXAS §
 TARRANT §
COUNTY OF TRAVIS §

This instrument was acknowledged before me on the 7th day of February, 2025 by Keri Adrian-Williams, VP of Finance & Accounting of Landmark Structures I, L.P., a Limited Partnership, on behalf of said Landmark Structures I, L.P.



Emily Mayfield
Notary Public in and for the State of Texas
Printed Name: Emily Mayfield
My Commission Expires: 4/21/2028

CONSENT OF SURETY TO FINAL PAYMENT

OWNER	<input type="checkbox"/>
ARCHITECT	<input type="checkbox"/>
CONTRACTOR	<input type="checkbox"/>
SURETY	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

TO OWNER:

West Travis Co. Public Utility Agency
13215 Bee Cave Road
Building B, Suite 110
Austin, TX 78738

CONTRACT FOR:

1240 Elevated Storage Tank

In accordance with the provisions of the Contract between the Owner and the Contractor as indicated above, the

Fidelity and Deposit Company of Maryland
3910 Keswick Road
Baltimore, MD 21211

, SURETY,

on bond of

Landmark Structures I, L.P.
1665 Harmon Road
Fort Worth, TX 76177

, CONTRACTOR,

hereby approves the final payment to the Contractor, and agrees that final payment to the Contractor shall not relieve the Surety of any of its obligations to

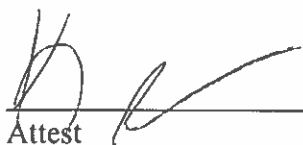
West Travis Co. Public Utility Agency
13215 Bee Cave Road
Building B, Suite 110
Austin, TX 78738

OWNER,

as set forth in said Surety's bond.

IN WITNESS WHEREOF, the Surety has hereunto set its hand on this date 7th day of February, 2025.

FIDELITY AND DEPOSIT COMPANY OF MARYLAND
Surety


 Attest

Karla Luongo


 Signature of authorized representative

Robyn Rost, Attorney-In-Fact
 Printed name and title

(Seal)

THE FIDELITY AND DEPOSIT COMPANY
 OF MARYLAND
 1299 Zurich Way Schaumburg, IL 60196

Statement of Financial Condition
 As Of December 31, 2023

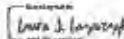
ASSETS	
Bonds.....	\$ 185,599,944
Stocks.....	17,844,130
Cash and Short-Term Investments.....	16,050,471
Reinsurance Recoverable.....	77,886,252
Federal Income Tax Recoverable.....	0
Other Accounts Receivable.....	3,369,205
TOTAL ADMITTED ASSETS.....	\$ 300,750,002

LIABILITIES, SURPLUS AND OTHER FUNDS	
Reserve for Taxes and Expenses.....	\$ 480,301
Ceded Reinsurance Premiums Payable.....	43,278,637
Remittances and Items Unallocated.....	868
Payable to parents, subs and affiliates.....	36,355,555
Securities Lending Collateral Liability.....	0
TOTAL LIABILITIES.....	\$ 80,115,362
Capital Stock, Paid Up.....	\$ 5,000,000
Surplus.....	220,634,640
Surplus as regards Policyholders.....	220,634,640
TOTAL.....	\$ 300,750,002

Securities carried at \$78,634,211 in the above statement are deposited with various states as required by law.

Securities carried on the basis prescribed by the National Association of Insurance Commissioners. On the basis of market quotations for all bonds and stocks owned, the Company's total admitted assets at December 31, 2023 would be \$289,024,276 and surplus as regards policyholders \$208,908,914.

I, LAURA J. LAZARCZYK, Corporate Secretary of the FIDELITY AND DEPOSIT COMPANY OF MARYLAND, do hereby certify that the foregoing statement is a correct exhibit of the assets and liabilities of the said Company on the 31st day of December, 2023.


 Laura J. Lazarczyk

 Corporate Secretary

State of Illinois }
 City of Schaumburg } SS:

Subscribed and sworn to, before me, a Notary Public of the State of Illinois, in the City of Schaumburg, this 15th day of March, 2024.



 Notary Public



ITEM D



Murfee Engineering Company

January 13, 2025

Mr. Scott Roberts, President and Board of Directors West Travis County Public Utility Agency 13215 Bee Cave Parkway, Building B, Suite 110 Bee Cave, Texas 78738

Re: WTCPUA 1080 Transmission Main Segment B Contractor’s Application for Payment No. 8

Mr. Roberts and Board:

Enclosed is Application for Payment No. 8 from Austin Engineering Co., Inc. for the period ending December 31st, 2024. We have reviewed this application for payment, and concur with the items and quantities, and recommend approval and payment in the amount of thirty-three thousand four hundred seventy-six dollars and 19/100 Dollars (\$33,476.19). This application for payment is broken down as follows:

Table with 2 columns: Description and Amount. Rows include Original Contract Price (\$4,636,705.50), Net Change by Change Orders (\$0.00), Current Contract Price (\$4,636,705.50), Total Completed and Stored to Date (\$2,634,526.60), Retainage (5%) (\$131,726.33), Amount Due this Application (\$33,476.19), and Balance to Finish, Plus Retainage (\$2,133,905.23).

If you have any questions, please do not hesitate to contact me.

Sincerely,

Jason Baze, P.E.

cc: Jennifer Riechers – WTCPUA MEC File No. 11051.122

APPLICATION AND CERTIFICATION FOR PAYMENT

AIA DOCUMENT G702

PAGE 1 OF 2 PAGES

TO OWNER: WEST TRAVIS CO. PUA
13215 BEE CAVE PKWY., BLDG. B, STE. 110
BEE CAVE, TX 78738

PROJECT: 1080 24" TRANSMISSION
MAIN, SEGMENT B

APPLICATION NO: EIGHT (8)
DATE: 1/6/2025

PERIOD TO: 12/31/2025

	OWNER
	General Contractor
X	CONTRACTOR

FROM CONTRACTOR:
AUSTIN ENGINEERING CO., INC.
P.O. BOX 342349
AUSTIN, TEXAS 78734

PROJECT NO: 11051.122

AECO JOB NO: 24005
AECO INVOICE NO: 25000
CONTRACT DATE: 3/1/2024

CONTRACT FOR: 1080 24" TRANSMISSION MAIN, SEGMENT "B"

CONTRACTOR'S APPLICATION FOR PAYMENT


Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

1. ORIGINAL CONTRACT SUM	\$	4,636,705.50
2. Net change by Change Orders	\$	-
3. CONTRACT SUM TO DATE (Line 1 ± 2)	\$	4,636,705.50
4. TOTAL COMPLETED & STORED TO Date (Column D + E on G703)	\$	2,634,526.60
5. RETAINAGE:		
a. 5 % of Completed Work & Stored Materials (Column D + E on G703)	\$	131,726.33
b. % of Stored Material (Column F on G703)	\$	
Total Retainage (Lines 5a + 5b or Total in Column I of G703)	\$	131,726.33
6. TOTAL EARNED LESS RETAINAGE (Line 4 Less Line 5 Total)	\$	2,502,800.27
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)	\$	2,469,324.08
8. CURRENT PAYMENT DUE	\$	33,476.19
9. BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6)	\$	2,133,905.23

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	\$ -	
Total approved this Month		\$ -
TOTALS	\$ -	\$ -
NET CHANGES by Change Order	\$	-

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: AUSTIN ENGINEERING CO., INC.

By:  Date: 1/6/25
John C. Fenley, Vice President, Sales
State of Texas County of Travis
Subscribed and sworn to before me this 6th day of January, 2025
Notary Public:
My Commission expires: 08/01/27

CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the General Contractor certifies to the Owner that to the best of the General Contractor's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Subcontractor is entitled to payment of the AMOUNT CERTIFIED.

AMOUNT CERTIFIED \$ _____

(Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the Continuation Sheet that are changed to conform to the amount certified.)

Murfee Engineering Co., Inc.



January 12, 2024

By: _____ Date: _____

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

CONTINUATION SHEET

AIA Document G702, APPLICATION AND CERTIFICATION FOR PAYMENT, containing Contractor's signed certification is attached. In tabulations below, amounts are stated to the nearest dollar. Use Column I on Contracts where variable retainage for line items may apply.

APPLICATION NO: **EIGHT (8)**
 APPLICATION DATE: 1/6/2025
 PERIOD TO: 12/31/25
 PROJECT: 1080 24" TRANSMISSION
 ENGINEERS PROJECT NO.: 11051.122

A ITEM NO.	B DESCRIPTION OF WORK	C BID QUANTITY	UNIT	UNIT PRICE	TOTAL	D WORK COMPLETED		F MATERIALS PRESENTLY STORED	G		H BALANCE TO FINISH	I RETAINAGE
						FROM PREV. APPLICATION	THIS PERIOD		TOTAL COMPLETED AND STORED TO DATE	%		
1	SILT FENCE INCLUDING J-HOOKS INSTALLATION	8,400	LF	\$ 5.00	\$ 42,000.00	\$ 27,225.00	\$ -		\$ 27,225.00	65%	\$ 14,775.00	\$ 1,361.25
2	STABILIZED CONSTRUCTION ENTRANCE INSTALLATION	15	EA	\$ 1,200.00	\$ 18,000.00	\$ 8,400.00	\$ -		\$ 8,400.00	47%	\$ 9,600.00	\$ 420.00
3	LOC RESTORATION / HYDROMULCH SEEDING,	42,000	SY	\$ 1.00	\$ 42,000.00	\$ -	\$ 21,000.00		\$ 21,000.00	50%	\$ 21,000.00	\$ 1,050.00
4	SOIL RETENTION BLANKET INSTALLATION	1,000	SY	\$ 3.00	\$ 3,000.00	\$ -			\$ -		\$ 3,000.00	\$ -
5	TREE PROTECTION INSTALLATION AND MAINTENANCE	3,414	LF	\$ 5.00	\$ 17,070.00	\$ 9,388.50	\$ -		\$ 9,388.50	55%	\$ 7,681.50	\$ 469.43
6	ROCK BERM, COMPLETE & IN PLACE	50	LF	\$ 30.00	\$ 1,500.00	\$ -			\$ -		\$ 1,500.00	\$ -
7	SWPPP COMPLIANCE, COMPLETE & IN PLACE	1	LS	\$ 4,000.00	\$ 4,000.00	\$ 4,000.00	\$ -		\$ 4,000.00	100%	\$ -	\$ 200.00
8	16" DUCTILE IRON WATER MAIN	17	LF	\$ 330.00	\$ 5,610.00		\$ 5,610.00		\$ 5,610.00	100%	\$ -	\$ 280.50
9	CONNECTION EXISTING 16" WATER MAIN	2	EA	\$ 6,500.00	\$ 13,000.00	\$ 6,500.00	\$ -		\$ 6,500.00	50%	\$ 6,500.00	\$ 325.00
10	24" DUCTILE IRON WATER MAIN (UNRESTRAINED)	6,913	LF	\$ 308.50	\$ 2,132,660.50	\$ 886,856.27	\$ -	\$ 299,456.45	\$ 1,186,312.72	56%	\$ 946,347.78	\$ 59,315.64
11	24" DUCTILE IRON WATER MAIN (RESTRAINED)	2,583	LF	\$ 380.00	\$ 981,540.00	\$ 515,044.40	\$ -	\$ -	\$ 515,044.40	52%	\$ 466,495.60	\$ 25,752.22
12	36" ENCASEMENT PIPE (BORE), COMPLETE & IN PLACE	621	LF	\$ 950.00	\$ 589,950.00	\$ 227,050.00	\$ -	\$ 36,959.00	\$ 264,009.00	45%	\$ 325,941.00	\$ 13,200.45
13	12" GATE VALVE AND BOX, COMPLETE & IN PLACE	3	EA	\$ 5,500.00	\$ 16,500.00	\$ 11,000.00	\$ -		\$ 11,000.00	67%	\$ 5,500.00	\$ 550.00
14	16" GATE VALVE AND BOX, COMPLETE & IN PLACE	4	EA	\$ 13,000.00	\$ 52,000.00	\$ 37,600.00	\$ -	\$ 8,200.00	\$ 45,800.00	88%	\$ 6,200.00	\$ 2,290.00
15	24" GATE VALVE AND BOX, COMPLETE & IN PLACE	7	EA	\$ 41,500.00	\$ 290,500.00	\$ 124,580.00	\$ 41,500.00	\$ 87,287.00	\$ 253,367.00	87%	\$ 37,133.00	\$ 12,668.35
16	FIRE HYDRANT ASSEMBLY, COMPLETE & IN PLACE	5	EA	\$ 13,500.00	\$ 67,500.00	\$ 54,000.00	\$ -		\$ 54,000.00	80%	\$ 13,500.00	\$ 2,700.00
17	3" AIR RELEASE/VACUUM VALVE AND VAULT, COMPLETE & IN PLACE	5	EA	\$ 23,500.00	\$ 117,500.00	\$ 67,005.98	\$ -	\$ 30,009.00	\$ 97,014.98	83%	\$ 20,485.02	\$ 4,850.75
18	CONNECTION TO EXISTING 24" DIP	1	LS	\$ 8,000.00	\$ 8,000.00		\$ 8,000.00		\$ 8,000.00	100%	\$ -	\$ 400.00
19	TRENCH SAFETY, COMPLETE & IN PLACE	8,875	LF	\$ 1.00	\$ 8,875.00	\$ 4,230.00	\$ -		\$ 4,230.00	48%	\$ 4,645.00	\$ 211.50
20	PAVEMENT REPAIR, COMPLETE & IN PLACE	40	LF	\$ 825.00	\$ 33,000.00	\$ 33,000.00	\$ -		\$ 33,000.00	100%	\$ -	\$ 1,650.00
21	DRIVEWAY REPAIR, COMPLETE & IN PLACE	1	LS	\$ 27,500.00	\$ 27,500.00				\$ -		\$ 27,500.00	\$ -
22	TEMPORARY IRRIGATION	8,500	LF	\$ 5.00	\$ 42,500.00		\$ 10,625.00		\$ 10,625.00	25%	\$ 31,875.00	\$ 531.25
23	CONCRETE RETARDS	6	EA	\$ 2,500.00	\$ 15,000.00				\$ -		\$ 15,000.00	\$ -
24	BONDS AND INSURANCE	1	LS	\$ 55,000.00	\$ 55,000.00	\$ 55,000.00	\$ -		\$ 55,000.00	100%	\$ -	\$ 2,750.00
25	ORANGE CONSTRUCTION FENCE	1,000	LF	\$ 5.00	\$ 5,000.00	\$ 5,000.00	\$ -		\$ 5,000.00	100%	\$ -	\$ 250.00
26	FENCE REPAIR, COMPLETE & IN PLACE	1,500	LF	\$ 25.00	\$ 37,500.00				\$ -		\$ 37,500.00	\$ -
27	TRAFFIC CONTROL, COMPLETE & IN PLACE	1	LS	\$ 10,000.00	\$ 10,000.00	\$ 10,000.00	\$ -		\$ 10,000.00	100%	\$ -	\$ 500.00
GRAND TOTALS					\$4,636,705.50	\$2,085,880.15	\$86,735.00	\$461,911.45	\$2,634,526.60	57%	\$2,002,178.90	\$131,726.33

THE STATE OF TEXAS §
§
COUNTY OF TRAVIS §

CONDITIONAL WAIVER AND RELEASE ON PROGRESS PAYMENT

PROJECT: 1080 24" TRANSMISSION MAIN, SEGMENT "B"

JOB NO.: 11051.122

The undersigned executes this on behalf of AUSTIN ENGINEERING COMPANY, INC. ("Contractor") who has contracted with WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY, a ("Owner") to furnish materials, supplies and/or labor pursuant to those certain agreements between Owner and Contractor (collectively, the "Agreements") and/or otherwise provided labor and/or materials in connection with certain improvements to real property located Travis County, Texas (the "Property").

On receipt by the Contractor of this document of a check from West Travis County Public Utility Agency in the sum of **Thirty-Three Thousand, Four Hundred Seventy-Six Dollars and Nineteen Cents (\$33,476.19)** payable to Contractor and when the check has been properly endorsed and has been paid by the bank on which it is drawn, this document becomes effective to release any mechanic's lien right, any right arising from a payment bond that complies with a state or federal statute, any common law payment bond right, any claim for payment, and any rights under any similar ordinance, rule, or statute related to claim or payment rights for persons in the Contractor's position that the Contractor has on the Property and Contractor agrees to indemnify and hold Owner, all future owners of the Property and all lienholders harmless from all claims and expenses (including attorney's fees) arising out of any unpaid mechanics and/or materialmen's claims, including subcontractors, suppliers and/or materialmen who may file any liens against said Property for any services, labor or material delivered or performed in connection with the Property, whether or not related to the Agreements or the work performed on or for the benefit of the Property, by, through or under Contractor, [except for the Retainage Amount unless and until the Retainage Amount has been paid by Owner in accordance with the terms of the Agreements at which time Contractor's indemnity shall automatically extend to and also cover the Retainage Amount].

This release covers a progress payment for all labor, services, equipment, or materials furnished to the Property or to West Travis County Public Utility Agency as indicated in the attached statement(s) or progress payment request(s), except for unpaid retention, pending modifications and changes, or other items furnished.

Before any recipient of this document relies on this document, the recipient should verify evidence of payment to the Contractor.

The Contractor warrants that the Contractor has already paid or will use the funds received from this progress payment to promptly pay in full all the Contractor's laborers, subcontractors, materialmen, and suppliers for all work, materials, equipment, or services provided for or to the above referenced project regarding the attached statement(s) or progress payment request(s).

Date: December 31, 2024

AUSTIN ENGINEERING COMPANY, INC.

By: 

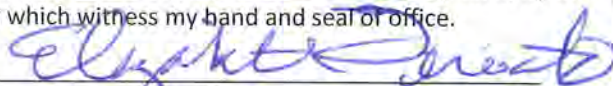
Name: John C. Fenley

Title: Vice President, Sales

THE STATE OF TEXAS §
COUNTY OF TRAVIS §

SUBSCRIBED AND SWORN TO BEFORE ME on this, the 31st day of December, 2024, by John C. Fenley, Vice President, Sales of Austin Engineering Co., Inc., to certify which witness my hand and seal of office.

(NOTARY SEAL)



Notary Public, State of Texas

My Commission Expires: August 1, 2027





Murfee Engineering Company

January 6th, 2025

Mr. Scott Roberts, President and Board of Directors
West Travis County Public Utility Agency
13215 Bee Cave Parkway, Building B, Suite 110
Bee Cave, Texas 78738

**Re: WTCPUA Southwest Parkway Pump Station
Contractor's Application for Payment No. 4**

Mr. Roberts and Board,

Enclosed is Application for Payment No. 4 from Payton Construction. for the period ending December 31st. We have reviewed this application for payment, conducted site observations, concur with the items and quantities, and recommend approval and payment in the amount of one hundred thirty-eight thousand, two-hundred sixty-five dollars and zero cents. (\$138,265.00) This application for payment is broken down as follows:

Original Contract Price:	\$4,157,905.00
Net Change by Change Orders:	0.00
Current Contract Price:	\$4,157,905.00
Total Completed and Stored to Date:	\$301,790.00
Retainage (5%):	\$15,089.00
Amount Due this Application:	\$138,265.00
Balance to Finish, Plus Retainage:	\$3,871,204.00

If you have any questions, please do not hesitate to contact me.

Sincerely,

Mark Kestner, Municipal Managing Engineer,
Murfee Engineering Company

MEC File No. 11051-175C

APPLICATION AND CERTIFICATION FOR PAYMENT

AIA DOCUMENT G702

OWNER: West Travis County Public Utility Agency
 13215 Bee Cave Parkway
 Building B, Suite 110
 Bee Cave, Texas 78738

PROJECT: West Travis County Public Utility Agency
 Southwest Parkway Pump Station Upgrade
 10710 State Highway 71
 Austin, Texas 78735

APPLICATION NO: 4
APPLICATION DATE: 01/03/2025
PERIOD TO: 12/31/2024
PCI JOB NO: 235

Distribution to:

<input checked="" type="checkbox"/>	OWNER
<input checked="" type="checkbox"/>	ENGINEER
<input type="checkbox"/>	CONTRACTOR
<input type="checkbox"/>	
<input type="checkbox"/>	

CONTRACTOR: Payton Construction, Inc.
 P.O. Box 1734
 Wimberley, Texas 78676

ENGINEER: Murfee Engineering Company, Inc.
 1101 Capital of Texas Highway South
 Building D, Suite 110
 Austin, Texas 78746

CONTRACT DATE: 08/01/24 **NOTICE TO PROCEED:** 08/15/24 **COMPLETION DATE:** 06/16/25 **CONTRACT TIME:** 305 CD **CONTRACT TIME USED:** 138 CD

CONTRACTOR'S APPLICATION FOR PAYMENT

Application is made for payment, as shown below, in connection with the Contract. Continuation Sheet, AIA Document G703, is attached.

1. ORIGINAL CONTRACT SUM	\$	<u>4,157,905</u>
2. NET CHANGE BY CHANGE ORDERS	\$	<u>0</u>
3. CONTRACT SUM TO DATE (Line 1 + 2)	\$	<u>4,157,905</u>
4. TOTAL COMPLETED & STORED TO DATE (Column G on G703)	\$	<u>301,790</u>
5. RETAINAGE:		
a. 5% of Completed Work (Column D + E on G703)	\$	<u>15,089</u>
b. 5% of Stored Material (Column F on G703)	\$	<u>0</u>
TOTAL RETAINAGE (Lines 5a + 5b or Total in Column J of G703)	\$	<u>15,089</u>
6. TOTAL EARNED LESS RETAINAGE (Line 4 Less Line 5 Total)	\$	<u>286,701</u>
7. LESS PREVIOUS CERTIFICATES FOR PAYMENT (Line 6 from prior Certificate)	\$	<u>148,436</u>
8. CURRENT PAYMENT DUE	\$	<u>138,265</u>
9. BALANCE TO FINISH, INCLUDING RETAINAGE (Line 3 less Line 6)	\$	<u>3,871,204</u>

CHANGE ORDER SUMMARY	ADDITIONS	DEDUCTIONS
Total changes approved in previous months by Owner	\$0	\$0
Total changes approved this month by Owner	\$0	\$0
Totals	\$0	\$0
Net Changes by Change Order	\$0	

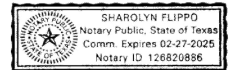
CONTRACTOR'S CERTIFICATE FOR PAYMENT

The undersigned Contractor certifies that to the best of the Contractor's knowledge, information and belief the Work covered by this Application for Payment has been completed in accordance with the Contract Documents, that all amounts have been paid by the Contractor for Work for which previous Certificates for Payment were issued and payments received from the Owner, and that current payment shown herein is now due.

CONTRACTOR: Payton Construction, Inc.

By: George Slagle Date: 01/03/25

State of: Texas County of: Hays
 Subscribed and sworn to before me this 3rd day of January, 2025
 Notary Public: Sharolyn Flippo Sharolyn Flippo My Commission expires: 02-27-2025



ENGINEER'S CERTIFICATE FOR PAYMENT

In accordance with the Contract Documents, based on on-site observations and the data comprising the application, the Engineer certifies to the Owner that to the best of the Engineer's knowledge, information and belief the Work has progressed as indicated, the quality of the Work is in accordance with the Contract Documents, and the Contractor is entitled to payment of the AMOUNT CERTIFIED.
 AMOUNT CERTIFIED \$ 138,265
 (Attach explanation if amount certified differs from the amount applied. Initial all figures on this Application and on the Continuation Sheet that are changed to conform with the amount certified.)

ENGINEER: Murfee Engineering Company, Inc.
 By: Malcolm Harty PE Date: 1/8/25

This Certificate is not negotiable. The AMOUNT CERTIFIED is payable only to the Contractor named herein. Issuance, payment and acceptance of payment are without prejudice to any rights of the Owner or Contractor under this Contract.

OWNER'S APPROVAL FOR PAYMENT

OWNER: West Travis County Pulic Utility Agency

By: _____ Date: _____

CONTINUATION SHEET

AIA DOCUMENT G703

PROJECT: West Travis County Public Utility Agency - Southwest Parkway Pump Station Upgrade
OWNER: West Travis County Public Utility Agency
ENGINEER: Murfee Engineering Co., Inc.
CONTRACTOR: Payton Construction, Inc.

APPLICATION NO: 4
APPLICATION DATE: 01/03/2025
PAYMENT PERIOD FROM : 12/01/2024 to 12/31/2024
PCI PROJECT NO: 235

A ITEM NO.	B DESCRIPTION OF WORK	C SCHEDULED VALUE	D WORK COMPLETED		F MATERIALS PRESENTLY STORED (NOT IN D OR E)	G TOTAL COMPLETED AND STORED TO DATE (D+E+F)	H % (G ÷ C)	I BALANCE TO FINISH (C - G)	J RETAINAGE (IF VARIABLE RATE)
			FROM PREVIOUS APPLICATION (D + E)	THIS PERIOD					
E-1	240 SY - Restoration of Vegetative Areas (240 SY @ \$20/SY = \$4800)	\$4,800	\$48	\$0	\$0	\$48	1%	\$4,752	\$2
E-2	125 LF - Installation and Maintenance of Silt Fence (125 LF @ \$28/LF = \$3500)	\$3,500	\$35	\$0	\$0	\$35	1%	\$3,465	\$2
E-3	28 TON - Installation of Pavement per Plans & Details (28 TON @ \$2,140/TON = \$59,920)	\$59,920	\$599	\$0	\$0	\$599	1%	\$59,321	\$30
W-1	4 EA - Removal of Existing Pumps and Equipment (4 EA @ \$22,905 = \$91,620)	\$91,620	\$916	\$0	\$0	\$916	1%	\$90,704	\$46
W-2	4 EA - Installation of 300 HP, 2033 GPM Pumps (4 EA @ \$131,250 = \$525,000)	\$525,000	\$5,250	\$0	\$0	\$5,250	1%	\$519,750	\$263
W-3	4 EA - Installation of 12" Pump Control Valves, Actuated Metal Seat Ball Type (4 EA @ \$220,000 = \$880,000)	\$880,000	\$8,800	\$0	\$0	\$8,800	1%	\$871,200	\$440
W-4	4 EA - Installation of 12" Resilient Seat Gate Valves (4 EA @ \$7,500 = \$30,000)	\$30,000	\$300	\$0	\$0	\$300	1%	\$29,700	\$15
W-5	4 EA - Installation of 12" Wafer Style Check Valves (4 EA @ \$6,580 = \$26,320)	\$26,320	\$263	\$0	\$0	\$263	1%	\$26,057	\$13
W-6	100 LF - Installation of 12" DI Pipe, Fittings and Appurtenances, Above Ground (100 LF @ \$1,270 = \$127,000)	\$127,000	\$1,270	\$0	\$0	\$1,270	1%	\$125,730	\$64
W-7	25 LF - Installation of 12" DI Pipe, Fittings and Appurtenances, Below Ground (25 LF @ \$2,500 = \$62,500)	\$62,500	\$625	\$0	\$0	\$625	1%	\$61,875	\$31
W-8	1 EA - Installation of Cut-In 24" x 10" Tee (1 EA @ \$17,300 = \$17,300)	\$17,300	\$173	\$0	\$0	\$173	1%	\$17,127	\$9
W-9	110 LF - Installation of 10" DI Pipe, Fittings and Appurtenances, Below Ground (110 LF @ \$1,370 = \$150,700)	\$150,700	\$25,619	\$69,322	\$0	\$94,941	63%	\$55,759	\$4,747
W-10	1 LS - Installation of Water Surge Valve, Valves and Appurtenances (1 LS @ \$114,000 = \$114,000)	\$114,000	\$74,100	\$7,980	\$0	\$82,080	72%	\$31,920	\$4,104
W-11	1 LS - Demolition of Interior Building Walls, Building Trellis and Exterior Concrete Pad (1 LS @ \$17,775 = \$17,775)	\$17,775	\$17,775	\$0	\$0	\$17,775	100%	\$0	\$889

CONTINUATION SHEET

AIA DOCUMENT G703

PROJECT: West Travis County Public Utility Agency - Southwest Parkway Pump Station Upgrade
OWNER: West Travis County Public Utility Agency
ENGINEER: Murfee Engineering Co., Inc.
CONTRACTOR: Payton Construction, Inc.

APPLICATION NO: 4
APPLICATION DATE: 01/03/2025
PAYMENT PERIOD FROM : 12/01/2024 to 12/31/2024
PCI PROJECT NO: 235

A ITEM NO.	B DESCRIPTION OF WORK	C SCHEDULED VALUE	D WORK COMPLETED		F MATERIALS PRESENTLY STORED (NOT IN D OR E)	G TOTAL COMPLETED AND STORED TO DATE (D+E+F)	H % (G ÷ C)	I BALANCE TO FINISH (C - G)	J RETAINAGE (IF VARIABLE RATE)
			FROM PREVIOUS APPLICATION (D + E)	THIS PERIOD					
W-12	8 EA - Installation of 2" Air/Vacuum Release Valves, Drain Lines and Appurtenances (8EA @ \$2,625 = \$21,000)	\$21,000	\$210	\$0	\$0	\$210	1%	\$20,790	\$11
W-13	2 EA - Installation of 10" Resilient Seat Gate Valves (2 EA @ \$8,700 = \$17,400)	\$17,400	\$174	\$6,786	\$0	\$6,960	40%	\$10,440	\$348
W-14	1 LS - Installation of Cut-In 16" x 10" Tee (1 LS @ \$12,264 = \$12,264)	\$12,264	\$123	\$8,462	\$0	\$8,585	70%	\$3,679	\$429
W-15	62 CY - Installation of Thrust Blocks (62 CY @ \$463 = \$28,706)	\$28,706	\$287	\$0	\$0	\$287	1%	\$28,419	\$14
W-16	3 EA - Installation of 20" Resilient Seat Gate Valves (3 EA @ \$55,200 = \$165,600)	\$165,600	\$1,656	\$52,992	\$0	\$54,648	33%	\$110,952	\$2,732
EL-1	1 LS - Electrical Upgrades, ATS, Motor Control Centers, Switchgear, Conduits and Appurtenances (1 LS @ \$1,400,000 = \$1,400,000)	\$1,400,000	\$14,000	\$0	\$0	\$14,000	1%	\$1,386,000	\$700
EL-2	Allowance for SCADA and Programming Update	\$125,000	\$1,250	\$0	\$0	\$1,250	1%	\$123,750	\$63
M-1	1 LS - Installation of Heating, Ventilation and Cooling Equipment, Ducts and Appurtenances (1 LS @ \$255,000 = \$255,000)	\$255,000	\$2,550	\$0	\$0	\$2,550	1%	\$252,450	\$128
P-1	1 LS - Installation, Relocation and Removal of Plumbing Piping, Fixtures and Appurtenances (1 LS @ \$22,500 = \$22,500)	\$22,500	\$225	\$0	\$0	\$225	1%	\$22,275	\$11
ORIGINAL CONTRACT TOTALS		\$4,157,905	\$156,248	\$145,542	\$0	\$301,790	7%	\$3,856,115	\$15,090

CORPORATE TRUST ACCOUNT INVOICE SUMMARY

WEST TRAVIS COUNTY PUBLIC UTILITY AGENCY
8834 N. CAPITAL OF TEXAS HWY, SUITE 150
AUSTIN TX 78759

FOR QUESTIONS CONTACT :
RAYNE SMITH
210-904-8597
RAYNE.SMITH@BOKF.COM

DUE DATE 02/15/2025

TOTAL FEES DUE \$800.00

TOTAL DEBT SERVICE DUE \$4,295,493.76

TOTAL AMOUNT DUE: \$4,296,293.76

WIRE PAYMENTS MUST BE RECEIVED 1 BUSINESS DAY PRIOR TO DUE DATE
CHECK & ACH PAYMENTS MUST BE RECEIVED 5 BUSINESS DAYS PRIOR TO THE DUE DATE

IF REMITTING CHECK PAYMENT, PLEASE RETURN THE BOTTOM SECTION AND RETAIN TOP PORTION FOR YOUR RECORDS

NAME OF OBLIGOR:

WEST TRAVIS COUNTY PUBLIC UTILITY
AGENCY

DUE DATE 02/15/2025

REF. NUMBER:	WTRAVISCOPIUA
NET AMOUNT DUE:	\$4,296,293.76
LESS FUNDS ON HAND:	\$0.00
TOTAL DEBT SERVICE:	\$4,295,493.76
TOTAL FEES:	\$800.00
AMOUNT ENCLOSED:	
INSTITUTION:	TEXAS AGENCY
ADMINISTRATOR:	RAYNE SMITH

REMIT CHECK TO:

(MUST BE RECEIVED 5 BUSINESS DAYS PRIOR TO DUE DATE)
BOKF, NA
DEPARTMENT 41113
PO BOX 650020
DALLAS, TX 75265

WIRE/ACH INSTRUCTIONS::

(WIRES MUST BE RECEIVED 1 BUSINESS DAY PRIOR TO DUE DATE)
(ACHS MUST BE RECEIVED 5 BUSINESS DAYS PRIOR TO DUE DATE)
BOKF, NA
ABA 103900036
A/C NAME: WEALTH MANAGEMENT
A/C #: 600024642
REF: TEXAS AGENCY CT - WTRAVISCOPIUA

DEBT SERVICE DETAIL

ACCOUNT NUMBER: WEST419RB

WEST TRAVIS CO PUA RB 19

INTEREST PAYMENT DUE TO HOLDERS ON 02/15/2025 \$297,950.00

SUB TOTAL: \$297,950.00

ACCOUNT NUMBER: WEST415RB

WEST TRAVIS CO PUA RB 2015

INTEREST PAYMENT DUE TO HOLDERS ON 02/15/2025 \$248,081.26

SUB TOTAL: \$248,081.26

ACCOUNT NUMBER: WEST522RB

WEST TRAVIS CO PUA REV 2022

INTEREST PAYMENT DUE TO HOLDERS ON 02/15/2025 \$832,962.50

SUB TOTAL: \$832,962.50

ACCOUNT NUMBER: WEST1217RR

WEST TRAVIS CO PUA REV REF SER 2017

INTEREST PAYMENT DUE TO HOLDERS ON 02/15/2025 \$2,916,500.00

SUB TOTAL: \$2,916,500.00

TOTAL INTEREST AMOUNT DUE: \$4,295,493.76

TOTAL AMOUNT DUE: \$4,295,493.76

FEE DETAIL

WEST TRAVIS CO PUA REV REF SER 2017	SEMI-ANNUAL PAYING AGENT FEE	200.00
WEST TRAVIS CO PUA RB 2015	SEMI-ANNUAL PAYING AGENT FEE	200.00
WEST TRAVIS CO PUA RB 19	SEMI-ANNUAL PAYING AGENT FEE	200.00
WEST TRAVIS CO PUA REV 2022	SEMI-ANNUAL PAYING AGENT FEE	200.00

TOTAL FEES DUE: \$800.00

ITEM E



Smith Pump Company, Inc.

301 MB Industrial Blvd
Waco, TX 76712 US

Phone: 800-299-8909
Fax: 254-776-0023
www.smithpump.com

Quote No: 40507

Thursday, January 16, 2025

Page: 1

Prepared For:

West Travis County Public Utility Agency

accountspayable@wtcpua.org
13215 Bee Cave Parkway
Building B, Suite 110
Austin, TX 78738
Phone: 512 263 0100
Fax: 512 263 2289

Shipping:

West Travis County Public Utility Agency

accountspayable@wtcpua.org
13215 Bee Cave Parkway
Building B, Suite 110
Austin, TX 78738

<i>Shipping Method</i>	<i>Freight Terms</i>	<i>Payment Terms</i>	<i>Salesperson:</i>
		Net 30 Days	TXCEN - Jeff McHattie

Thank you for the opportunity to present our quotation for your upcoming project. Please give us a call if you require additional information.

Sincerely,

Andrew Kim

andrewk@smithpump.com

Line: 1

Part ID: 0907-M

Rev: 0

Pump-Vertical Turbine - Bohl's Transfer

Transfer Pump for Effluent Pond

- One (1) Flowserve 15EHL-5 Stage Vertical Turbine Pump
1600 GPM @ 148' TDH Duty Condition
Duplicate for S/N 1301NSH01572-1/2
- Flanged Bowl Assembly with Wear Rings
- Flanged Column Assembly
- 10LF Steel Discharge Head
- Mechanical Seals
- 3-Piece Coupling

- One (1) NIDEC Vertical Solid Shaft Motor
100 HP, 1200 RPM, 460V, 3Ph
WPI Enclosure, 1.15 SF, Non-Reverse Ratchet, Continuous Duty, NC Thermostats, 115V Space Heaters

Includes Delivery

Includes Field Service to Assist with Installation and Start-Up Pump

Lead Time: 18-20 Weeks

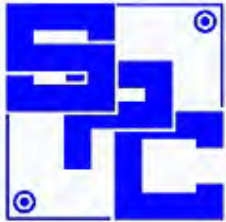
Not Included:

Controls, Baseplate, Piping, Valves, Gauges, Wiring, Grout

Quantity	U/M	Unit Price	Discount	Discounted Unit Price	Line Price
1.00	EA	82,232.00000			\$82,232.00 *

* Indicates which quantity price is included in the Total

Total: \$82,232.00



Smith Pump Company, Inc.

301 MB Industrial Blvd
Waco, TX 76712 US

Phone: 800-299-8909
Fax: 254-776-0023
www.smithpump.com

Quote No: 40507

Thursday, January 16, 2025
Page: 2

Prices are Valid Until Saturday, February 15, 2025

ACCEPTED BY: _____

PRINTED NAME: _____

PURCHASE ORDER (IF APPLICABLE): _____

SIGNED ON DATE: _____



Pump Division
Flowserve Pumps
IDP Pumps

Date: 1/1/2025

Dear:

At the request of our Texas Flowserve Water Resource Distributor Smith Pump, please be advised that Smith Pump is our sole source representative for Flowserve Water Resource pumps and parts and other Flowserve products including Worthington, Byron Jackson, IDP, Ingersoll Rand, and Pleuger, in the state of Texas.

Also, please note that Smith Pump field service crews have received both factory and field training in the proper handling of Flowserve pumps. Untrained non-Smith Pump crews may not be capable of safely and properly handling the Flowserve pumps and could void the warranty.

It is imperative that the factory certified personnel should service and repair Flowserve Pumps. This would prevent concerns due to improper handling.

If you have any questions, please feel free to call me at 410-756-3551

Sincerely,

Flowserve Corporation

Carly Baugher

Carly Baugher
Flowserve Ground Water Development and Water Resources
Southwest Regional Manager

**Smith Pump Company, Inc.**301 MB Industrial Blvd
Waco, TX 76712 USPhone: 800-299-8909
Fax: 254-776-0023
www.smithpump.com**Quote No: 40377****Tuesday, January 7, 2025**
Page: 1**Prepared For: Michael Sarot****Shipping: Michael Sarot****West Travis County Public Utility Agency**accountspayable@wtcpua.org
13215 Bee Cave Parkway
Building B, Suite 110
Austin, TX 78738
Phone: (512) 263-0100
Fax: (512) 263-2289**West Travis County Public Utility Agency**12215 FM 2244
(shipping address)
Austin, TX 78738*Shipping Method*

Bestway

Freight Terms

FOB Destination

Payment Terms

Net 30 Days

Salesperson:

TXCEN - Jeff McHattie

Thank you for the opportunity to present our quotation for your upcoming project. Please give us a call if you require additional information.

Sincerely,

Jeff McHattie, TXCEN Sales Area / JeffM@smithpump.com / 512-415-6985 cell
Kadin Kotis, Estimator, Project Manager / kadink@smithpump.com / 512-310-1480 ext. 221

Kadin Kotis

Kadink@smithpump.com

Line: 1

Part ID: 0907-M

Rev: 0

Pump-Vertical Turbine - With SPCO Labor

Smith Pump to provide duplicate pump (from Flowserve) and motor (from Teco)

FULL VERTICAL TURBINE CENTRIFUGAL PUMP WITH BOWL ASSEMBLY

DUTY CONDITIONS

Primary:

Q = 6,944 GPM H = 76' TDH V = 460 V/60 Hz/3 Ph
P = 200 HP S = 1,200 RPM**Lead Time: 33-34 weeks after receiving approved purchase order**

Scope of Supply:

- (1) Flowserve Model 25ENL-1 Vertical Turbine Pump
 - Flanged Cast Iron Bowl Assembly
 - Al. Br Impeller with Tin Bronze Wear ring
 - 416SS Shafting
 - Flanged steel 16" column pipe
 - 16TF steel discharge head
 - Cast Iron stuffing box with packing
 - 36" Steel Soleplate
 - 20" reduced bottom column length to comply with historical site conditions
 - 304SS Vortex Suppressor
- (1) TECO-Westinghouse 200hp - Induction motor
 - 447VP Frame
 - TEFC Enclosure
 - 460v/3ph/60Hz
 - Synchronous speed: 1200rpm
 - min eff 94.5%
 - non-reverse ratchet
 - Counter-Clockwise rotation



Smith Pump Company, Inc.

301 MB Industrial Blvd
Waco, TX 76712 US

Phone: 800-299-8909
Fax: 254-776-0023
www.smithpump.com

Quote No: 40377

Tuesday, January 7, 2025
Page: 2

COATING:

- Tenmec N140F Pota Pox on Interior and Exterior of Pump

FACTORY TESTING (for each service):

- Non-witness Hydro Tests for Bowl, Column, and Discharge Head
- Non-witness Performance Test for Bowl

TIMELINE:

Pumps and Motors:

Delivery Time:

- 33-34 weeks from receiving approved purchase order

WARRANTY:

- Covers: defects in materials and workmanship, equipment design, and operational failure
- Pump and Motor: 12 months from start-up not to exceed 18 months from delivery

The equipment supplied on this project has a warranty requirement that qualified Smith Pump Company personnel be present during the initial startup and commissioning. Failure to request the presence of qualified personnel may void the warranty.

INSTALLATION AND START-UP:

- Quoted on a separate line below

COMMENTS/CLARIFICATIONS:

- Quoted with packed seals. Please confirm this is the current configuration.

NOT INCLUDED:

- Installation and Start-up (quoted separately)
- Exterior piping, and suction can

Quantity	U/M	Unit Price	Discount	Discounted Unit Price	Line Price
1.00	EA	186,590.00000			\$186,590.00 *

Line: 2 Part ID: 4201 Rev: 0

Install Vertical Turbine Pump

(2) Field Service Technicians to Install and Reconnect a Vertical Turbine Pump.

Includes:

1. Labor
2. Mileage to/from Jobsite
3. Transport Pump from Shop to Jobsite

Quantity	U/M	Unit Price	Discount	Discounted Unit Price	Line Price
1.00	EA	8,200.00000			\$8,200.00 *

* Indicates which quantity price is included in the Total

Total: \$194,790.00

Prices are Valid Until Thursday, February 6, 2025



Smith Pump Company, Inc.

301 MB Industrial Blvd
Waco, TX 76712 US

Phone: 800-299-8909
Fax: 254-776-0023
www.smithpump.com

Quote No: 40377

Tuesday, January 7, 2025
Page: 3

ACCEPTED BY: _____

PRINTED NAME: _____

PURCHASE ORDER (IF APPLICABLE): _____

SIGNED ON DATE: _____



Pump Division
Flowserve Pumps
IDP Pumps

Date: 1/1/2025

Dear:

At the request of our Texas Flowserve Water Resource Distributor Smith Pump, please be advised that Smith Pump is our sole source representative for Flowserve Water Resource pumps and parts and other Flowserve products including Worthington, Byron Jackson, IDP, Ingersoll Rand, and Pleuger, in the state of Texas.

Also, please note that Smith Pump field service crews have received both factory and field training in the proper handling of Flowserve pumps. Untrained non-Smith Pump crews may not be capable of safely and properly handling the Flowserve pumps and could void the warranty.

It is imperative that the factory certified personnel should service and repair Flowserve Pumps. This would prevent concerns due to improper handling.

If you have any questions, please feel free to call me at 410-756-3551

Sincerely,

Flowserve Corporation

Carly Baugher

Carly Baugher
Flowserve Ground Water Development and Water Resources
Southwest Regional Manager



Austin Armature Works, LP
 496 Commercial drive, Buda, TX 78610
 Phone (512)312 0088 Fax (512)312 0988

Quote

Contact

Mike Sarot

Customer Number

002354

Quote Date

2/10/2025

Quote Number

NSQ25605

Quote To:

WEST TRAVIS COUNTY PUA
 13215 BEE CAVE PKWY
 BLDG B STE 110
 BEE CAVE, TX 78738
 (512) 897-7898 x

Ship To:

WEST TRAVIS COUNTY PUA
 13215 BEE CAVE PKWY
 BLDG B STE 110
 BEE CAVE, TX 78738
 (512) 897-7898 x

FOB

Ship Via

Terms

Quoted By

Customer RFQ

Customer PO

Net 30

Jozua van der Merwe

Product ID	Qty	Description	Sales Price		Total
Motor, Custom Build	3	GE 60 hp, 1,800 rpm, 460 V, 3 phase, Frame: L364TP16, WPI, Vertical Hollow Shaft, Ultra+ Series NEMA Premium Efficient Stabilizer buhing added 120 V Space Heaters Thermostats Premium Eff Class H insulation (high heat)	16,690.00	55.00% DISC.	22,531.50
Pump, Custom Build	3	Fairbanks Record Submittal: Yes Pump size and number of stages: 10M - 7 stage Flow: 550 USgpm Head: 300 ft Speed: 1780 RPM Bowl shaft material: 416 SS (A582 Type 416) Bowl shaft coupling material: 416 SS (A582 Type 416) Bowl bearing material: Bronze B505 / Alloy C93200 Strainer type: Basket, clip-on / bolt-on (316 SS) Shaft seal: Chesterton 442, Split type Mechanical Seal Prime Coat Exterior and Interior Coat Type for Discharge head assembly: Tnemec N140 Prime Coat Exterior and Interior Coat Type for Column Assembly: Standard Tnemec N140	46,290.85	20.00% DISC.	111,098.04
Labor	3	Labor and matriels to Remove old pums and motor Install new pumps and motor All electiral connections included Crane Service included	7,500.00		22,500.00
Freight	1	All freight/delivery charges	2,625.00		2,625.00

Quotes are only Valid for 30 days.

Subtotal:	158,754.54
Freight:	0.00
Other:	0.00
0.0000 % Sales Tax 1:	0.00
0.0000 % Sales Tax 2:	0.00
Total:	158,754.54

SIGNATURE: _____

DATE: _____

PO# (IF NOT ALREADY ISSUED):



PENTAIR FLOW TECHNOLOGIES
Fairbanks Nijhuis
+1.913.371.5000 main
+1.913.371.4025 fax
3601 Fairbanks Avenue
P.O. Box 6999
Kansas City, KS 66106
United States
www.fairbanksnijhuis.com

July 19, 2024

RE: Pentair Fairbanks representation

To Whom It May Concern:

This letter is to advise you that Dynamic Pump Systems (a division of Austin Armature Works), located at 496 Commercial Drive, Buda, TX 78610, is the authorized sole-source distributor for Pentair Fairbanks Nijhuis products for the following markets and counties in Texas:

PRODUCTS: Pentair Fairbanks-Nijhuis

MARKET: Municipal

GEOGRAPHY: Wilson, Lampasas, Burnet, Williamson, Val Verde, Crockett, Irion, Tom Green, Concho, McCulloch, San, Saba, Mills, Coryell, Robertson, Brazos, Washington, Austin, Colorado, Lavaca, DeWitt, Goliad, Refugio, Aransas, Schleicher, Sutton, Menard, Kimble, Mason, Llano, Bell, Falls, Milam, Burleson, Lee, Fayette, Gonzales, Guadalupe, Caldwell, Bastrop, Travis, Hays, Comal, Kendall, Blanco, Gillespie, Edwards, Real, Kerr, Bandera, Medina, Uvalde, Kinney, Maverick, Zavala, Dimmit, La Salle, Webb, Frio, Bexar, Atascosa, Karnes, Bee, Live Oak, McMullen, Duval, Zapata, Jim Hogg, Starr, Hidalgo, Cameron, Willacy, Kenedy, Brooks, Jim Wells, Kleberg, Nueces, San Patricio

This agreement gives them the right to exclusively promote and sell Pentair Fairbanks Engineered Products for the municipal market in the geography listed above.

Please direct any inquiries or orders directly to Dynamic Pump Systems. If you have any additional questions or need any further information please feel free to contact me directly at ed.guffee@pentair.com.

Regards,

Ed Guffee
National Sales Manager, Municipal Products
Pentair C&IF



KSB Inc., South-Central Region

4415 Sarellen Road, Henrico, VA 23231

Phone (713) 805-6514, Fax (804) 226-6961, e-mail: Mark.Batch@ksb.com

July 18, 2024

To whom it may concern:

Re: KSB Exclusive Distribution/ Pump Solutions, Inc. / Texas Territory

Pump Solutions, Inc.
Houston (Corporate) Office
18594 US Hwy 59
New Caney, TX 77357
Phone: 281-399-9400

Austin/San Antonio Office
806 Tradesmens Park Loop
Hutto, TX 78634
Phone: 512-846-2600

Dallas/Fort Worth Office
1463 S 2nd Ave
Mansfield, TX 76040
Phone: 817-684-0900

KSB is the sole manufacturer of Water and Wastewater products and **Pump Solutions, Inc.** is our exclusive authorized Distributor for Sales, Parts and Service for KSB Water and Wastewater products for the entire State of Texas excluding the counties west of Terrell, Crockett, Upton, Midland, Martin and Andrews.

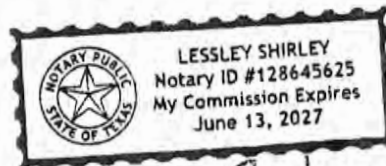
Pump Solutions Distributor contract agreement with KSB has no expiration date and the subject contract does not allow for any other entity to operate in their assigned territory.

Should you have any questions please contact me.

Best Regards,

Mark F. Batcha
Manager, Central Region
Water & Wastewater Division
KSB, Inc.

Cc: KSB, Inc. -file, legal.



Lessley Shirley



Pump Solutions

5941 Chandler Road Suite 101
Hutto, TX 78634
Phone: 512-846-2600
Fax: 512-846-1163

THIS TRANSMITTAL CONSISTS OF 1 PAGE(S) INCLUDING THIS PAGE.

TO: WTCPUA
FROM: Dwight Korenek
DATE: 02/07/2025
RE: WTCPUA LS #14

Pump Solutions Inc. is pleased to offer the following equipment for the subject project:

One (1) KSB KRT K100-400/804XNG-K, 4” discharge, 100 HP, 230/460 Volt – wired for 460V, 3 Phase, explosion proof, 3” solids-handling submersible sewage pump, with 50’ electric power cable, lifting bail, 30’ 316 SST Lifting Chain and Glycol Cooling Jacket.

- Dual Silicon Carbide Mechanical Seals
- ASTM A 48 35B Cast Iron Components: motor casing, casing cover, pump casing, casing cover, pump casing, and impeller
- 316 SST Motor casing cover (for cooling jacket)
- ASTM A 48 35B Casing Wear Ring and Duplex SST Impeller Wear Ring
- Epoxy Sealed cable entries
- Class H Insulated, inverter duty-rated, air-filled Motor
- 2 Part Epoxy Coating on pump and motor

One (1) Lot of PSI Installation and Start Up

Estimated Delivery: 16-18 Weeks
F.O.B Hutto, Texas
Start-Up Included
Installation Included

TOTAL NET PRICE FOR THE EQUIPMENT LISTED ABOVE	\$ 63,480.00 total
---	---------------------------

- (1) The price quoted is F.O.B. Jobsite.
- (2) Federal taxes, state taxes, or local taxes are NOT included.
- (3) Terms are Net 30 Days, Standard Terms and Conditions Apply.
- (4) No piping, valves, rails, etc. are included that are not specifically mentioned.
- (5) This Quote is valid for 30 Days from the date on the quote.

Thank you for your consideration of the proposed equipment.

Sincerely,

Dwight Korenek
Pump Solutions, Inc.

VI. NEW BUSINESS

ITEM A

West Travis County Public Utility Agency

Alternative Water Supply Study

Prepared for

WTC Public Utility Agency
13215 Bee Cave Parkway
Building B, Suite 110
Bee Cave, Texas 78738

Prepared by

Murfee Engineering Company
1101 S. Capital of Texas Highway
Building D
Austin, Texas 78746
F – 000353

November 2024

EXECUTIVE SUMMARY

The West Travis Country Public Utility Agency (WTCPUA) currently provides potable water service to approximately 23,000 Living Unit Equivalents (LUEs) with the existing 20.0 million gallon per day Upland Water Treatment Plant that is operating near capacity. This plant derives its water supply from Lake Austin. It is projected that the ultimate demand at full buildout will approach 42.0 million gallons per day. Construction plans for expansion of the water treatment plant to 33.0 gallons per day are essentially complete with construction for expansion scheduled to be initiated in 2025. An additional minimum of 9.0 million gallons per day will be required at ultimate buildout.

As directed by WTCPUA, Murfee Engineering Company initiated an economical and technical feasibility study for developing an additional 12.0 million gallons per day of potable water capacity. The additional capacity is in excess of 9.0 million gallons per day and was selected for enhanced operation reliability and would bring the total capacity to 45.0 million gallons per day.

A total of three alternatives were explored which included: 1. Surface water from Lake Travis, 2. Surface water from Lake Austin, and 3. Ground water from the Carrizo Wilcox Formation east of Austin in Burleson and Lee counties. Conceptual plans were developed for each alternative and capital cost estimates were prepared for each using the current component unit prices. For the groundwater alternatives, two potential routes for water delivery were explored with one utilizing a shorter cross-country route for a portion of the distance and the second basically following the right-of-way exclusively. Investigation of the second route was eventually ended due to the excessive additional distance and subsequent additional capital cost. The estimated capital costs are summarized below.

Table 5: Capital Cost Estimates

WTCPUA Water Supply Alternatives

Alternative	Capital Cost
Surface Water- Lake Travis	\$272,215,380
Surface Water – Lake Austin	\$109,138,200
Groundwater-Cross Country/ROW Route	\$297,148,733

All these alternatives were determined to be technically feasible. However, estimated costs for construction of the transmission main for the Lake Travis surface water alternative are excessive due to the route through well developed and landscaped subdivisions. This alternative also included a floating intake structure that must operate over an elevation range of over 100 feet.

The Lake Austin surface water alternative has an advantage being basically parallel to the existing intake pumps and being near the existing plant that can be readily expanded: the Uplands Water Treatment Plant including piping and space for expansion of an additional 12.0 million gallon per day of capacity. However, intake pump controls will need to be completely overhauled/replaced for future operation for the expected capacity.

The ground water alternatives has an advantage that little treatment will be required. However, the three-mile distance is excessive and at least four well sites will be required for the proposed field which results in subsequent excessive costs.

INTRODUCTION

The West Travis County Public Utility Agency (WTCPUA) provides both wholesale and retail water services to an expanding customer base extending west of the City of Austin along and adjacent to the western portion of FM 2244, SH 71, US 290, and RR 1826. Raw water is currently exclusively derived from Lake Austin and treated for potable distribution at the 20.0 million gallons per day (mgd) Uplands Water Treatment Plant (UWTP) located adjacent to the intersection of Bee Cave Road & Bee Cave Parkway. This treatment plant is operating at or near capacity serving more than 23,000 living unit equivalents (LUEs). Based on the results of a previously completed report, Land Use Assumptions and Capital Improvements Plan for West Travis County Public Utility Agency 2021 Impact Fee Study dated July 2021, the WTCPUA is projected to ultimately serve approximately 48,500 LUEs requiring a minimum potable water supply of 42.0 mgd. Murfee Engineering Company (MEC) as directed by WTCPUA, is currently preparing a design for construction of a 13 mgd capacity expansion to the existing UWTP. Completing this project will increase the water treatment capacity of WTCPUA to 33 mgd which will satisfy the 10 year future demands. An additional minimum of 9.0 mgd of potable water will be required to satisfy the projected ultimate demand of 42 mgd at anticipated full buildout. It is recommended that an additional 12 mgd capacity be developed for enhanced reliability, bringing the ultimate capacity of the UWTP to 45 mgd.

The purpose of this study is to identify candidate water supply alternatives and to evaluate both the technical and economical feasibility of each as a basis for selecting a preferred course of action to meet future or ultimate water demands. Alternatives include both surface and groundwater resources as well as the design for construction of additional treatment capacity at the WTCPUA UWTP.

EXISTING FACILITIES

As previously stated, the WTCPUA water supply area extends west of the City of Austin along and adjacent to the western portion of FM 2244, SH 71, and US 290 straddling both Travis and Hays counties. The service area bifurcates westward to the north along SH 71 and to the south along US 290. Future plans will loop these two geographical areas. A map of this service area along with major water system components and pressure zones is provided in Exhibit A attached to this report. As is shown, the north service area extends to the east of the City of Bee Cave along Bee Cave Road and west along SH 71 and Hamilton Pool Road and incorporates three designated pressure zones of 1080 feet mean sea level (MSL), 1280 feet MSL and 1420 feet MSL all within Travis County. The south geographic service area originates just south of the City of Bee Cave and extends south along SH 71 and west along the US 290 corridor crossing into Hays County near the City of Dripping Springs. This service area incorporates three designated pressure zones of 1240 feet MSL, 1340 feet MSL and 1420 feet MSL.

Currently, all potable water distributed by the WTCPUA originates from the 20 mgd UWTP. As previously stated, this facility is in the process of being expanded by 13 MGD to 33 MGD. However, the original concept plan developed by the Lower Colorado River Authority (LCRA) envisioned potable water capacity would be derived from alternative locations within the service area limiting the UWTP capacity to 20 MGD. As a result, potable water pumping and transmission and distribution facilities emanating from the UWTP are not currently sufficiently sized to deliver significant potable water flow increases and system infrastructure expansion/upgrade will be necessary. In addition, expanded treatment capacity at the UWTP beyond the currently planned capacity of 33 mgd will require expansion of the raw water intake facilities including both pumping and transmission components.

Potable water is initially produced within the 1080 feet MSL pressure zone near the City of Bee Cave and thence pumped westward through a series of subsequent pressure zones to a high service pressure zone

of 1420 feet MSL along both SH 71 and US 290. The WTCPUA service area east of the City of Bee Cave, along FM 2244, is served exclusively from the original 1080 pressure zone. The transmission/distribution facilities were designed to subsequently lift from a preceding lower pressure zone to the adjacent higher-pressure zone as necessary, moving to the west/southwest of the service area, as dictated by demand. In general, water within a designated pressure zone does not supply water to a lower pressure zone. However, there are two exceptions. The 1300 feet MSL pressure zone in the southernmost portion of the WTCPUA service area is served from the 1340 feet MSL pressure zone and the 1160 feet MSL pressure zone is served from the 1240 feet MSL pressure zone, both through pressure reducing valves. The estimated ultimate potable water demands in each of the identified pressure zones becomes important for developing and evaluating potential alternative water supplies. Owing to the expanse of the WTCPUA service area, it is economically advantageous to introduce any new potable water supply source at a feasible location of closest proximity to the new supply source. With a proposed additional water supply of approximately 12 MGD, the geographical service area at the point of connection within the WTCPUA must be able to “absorb” or use the totality of the additional water within the receiving or higher-pressure zones. Therefore, it is important to project the ultimate water demand within each identified or desired pressure zone. The previously referenced "2021 Impact Fee Study" provided a summary of the existing and projected near term and ultimate LUE count within each WTCPUA pressure zone. Table 1 below provides a summary of both the near term and ultimate water demands within each designated pressure zone using information provided within the referenced study and assuming a state required minimum supply of 864 gpd/LUE.

Table 1: WTCPUA Projected Potable Water Demands by Pressure Zone

Service Area	Pressure Zone	Geographical Area	Ultimate LUE Estimate	Projected Water Demand of Buildout GPD
US 71	1080	Bee Cave Road	1647	1,423,008
	1080	City of Bee Cave	5167	4,464,288
	1280	Hamilton Pool Road	919	794,016
	1280	City of Bee Cave	2371	2,048,544
	1420	Hamilton Pool Road	2881	2,489,184
US 290	1240	East	2128	1,838,592
	1340 (includes 1300)	South Central	4156	3,590,784
	1340	North Central	7715	6,665,760
	1420	West	14,703	12,703,392

POTENTIAL WATER SUPPLY ALTERNATIVES AND CONCEPTUAL PLANS

Potential candidate water supply alternatives identified for expanded potable water service to the WTCPUA service area includes both surface water and groundwater resources. Surface water resources include deriving raw water from either Lake Travis or Lake Austin with treatment at a new or expanded water treatment facilities. The groundwater resource alternatives assume deriving raw, but near potable water, from the prolific Carrizo-Wilcox Aquifer located remotely to the east of the City of Austin in Lee and Burleson Counties. This resource will require minimal treatment primarily for cooling and disinfection.

Conceptual plans and preliminary component designs were developed for each of the candidate water supply alternatives which is used as a basis for preparing both capital and operation/maintenance costs. Technical feasibility is verified with the development of a reasonable conceptual plan. Identified water

supply alternatives include two surface water options and a groundwater option with two transmission routes. These options are discussed in detail below.

Surface Water Alternative- Lake Travis

The south shore of Lake Travis is located approximately two miles north of the intersection of SH 71 and Bee Creek Road. This lake is regulated and managed by the Lower Colorado River Authority under the direction of the US Army Corp of Engineers. The lake discharges, at Mansfield Dam, to Lake Austin which is a constant level lake. Historically, Lake Travis has experienced a pool elevation change of nearly 100 feet with extremes ranging from a low of 614 feet MSL to a high of 710 feet MSL. Such elevation extremes impose design challenges for water intake facilities but such facilities currently exist along Lake Travis and are successfully operated. Southwest Water Company currently operates a water treatment plant at a location known as Inverness Point with raw water derived from a floating intake structure. This plant is operating near capacity serving the immediate adjacent area. This same site is selected for the location of the WTCPUA intake structure owing to accessibility, availability, and proximity to the service area.

A schematic of the Lake Travis surface water conceptual plan is shown in Figure 1. As is shown, raw water will be derived from Lake Travis via a floating intake structure equipped with a triplex pumping system consisting of 850 HP pumps producing 5500 gpm each. Raw water will be delivered through a 20,800 linear foot 30 inch transmission main to a 12 MGD water treatment plant in the vicinity of the SH71 and Bee Creek road intersection. The transmission main will initially access and follow Inverness Drive to Lake Hurst Road thence Bee Creek Road to SH 71. Treated water will be discharged into the WTCPUA's 24 inch water transmission main serving the 1280 foot MSL pressure zone.

To assess the feasibility of this alternative, a topographical profile of the transmission alignment was prepared and is shown in Figure 2. As is shown, raw water can be pumped directly from Lake Travis, at its

lowest elevation, to the water treatment plant at a rate of 10,000 gpm through a 30 inch main with a lift of 345 feet (150 psi).

Surface Water Alternative – Lake Austin

The WTCPUA currently derives raw water exclusively from Lake Austin from its existing intake structure along the south bank of the lake just upstream of the Lake Pointe subdivision. This intake structure was actually designed and constructed in two phases with the original phase (Phase 1) completed over 35 years ago. Phase 1 consisted of a single 48 inch diameter screened raw water “suction” and intake pipes extending approximately 20 feet into the lake from the bank. Raw lake water is transferred to a ___ foot by ___ foot concrete pump sump and then is pumped to the UWTP for treatment through a single 30 inch diameter concrete steel cylinder transmission main, using a combination of two 6.0 mgd and one 9.0 mgd vertical turbine pumps. The 30 inch diameter transmission main has a rated capacity of just under 16.0 mgd. The original intake station provided a firm intake capacity of less than 12.0 mgd based on the system pump curves while the UWTP had a treatment capacity of 20.0 mgd.

The raw water intake structure was subsequently expanded to provide up to an additional 11.0 mgd of capacity with the addition of an adjacent and similar intake facility and the installation of two 5.5 mgd 700 horsepower variable speed vertical turbine pumps. However, the delivered raw water capacity remained constrained to 16.0 mgd by the 30 inch transmission main limitations.

Due to the aging condition of the 30 inch diameter raw water transmission main, the absences of redundancy and subsequent vulnerability in the event of even a temporary main failure, and the lack of capacity to fully utilize the treatment capacity of the UWTP, the WTCPUA selected to install a second 30 inch diameter raw water transmission main. The design of this additional main was initiated in 2014 and actually constructed in 2020. This apparent extended period was primarily due to delays related to

securing the required U.S. Fish and Wildlife Services' 10(a) permit. It is important to note that the two 30 inch raw water transmission mains were interconnected at the intake structure with essentially a common header or manifold. This arrangement allowed the parallel intake facilities to be rated as a single facility with only the largest pump out of service.

As previously discussed in this report, plans for the expansion of the UWTP up to a capacity of 33.0 mgd are nearly complete. It is important to note that these plans include provisions for potential further expansion up to approximately 45.0 mgd. These provisions include space allocation, internal piping, and chemical feed capacity to support the installation of skid mounted membranes providing additional treatment capacity of 12.0 mgd. However, to utilize this additional treatment capacity will again require the expansion of the Lake Austin intake structure as well as the installation of a third 30 inch diameter raw water transmission main. In addition, LCRA originally envisioned the UWTP to have a limited capacity of approximately 20.0 mgd. Therefore, the potable water transmission and distribution facilities emanating from the UWTP site were limited in design to delivery capacity to match the treatment capacity. These facilities will also need to be expanded to utilize the expanded capacity of the UWTP.

As discussed above, the raw water intake structure was constructed in two phases and is essentially two parallel facilities originally pumping raw water through a single raw water transmission main. As the combined rated capacity of the intake facilities exceeded the capacity of the single raw water transmission main, inefficient pumping operations were encountered, especially with efforts to protect the integrity of the single aging transmission main. With the installation of the second raw water transmission main, the two mains were hydraulically connected to minimize potential operational inefficiencies and to closely and evenly distribute delivered flow through each transmission main. The existing facilities currently include five pumps with three capacity ratings—two operating with variable frequency drives and three at constant speed. As impellers wear, rated capacities generally decrease as flow decreases due to increased discharge pressure head. The addition of raw water intakes and

pumping capacity will of course require the addition of pumps and an expanded sump volume to allow proper pump spacing to avoid pump vortexing and artificial cavitation.

While the purpose of this report is to evaluate the relative technical and economical feasibility of water supply and treatment alternatives, it is not within the scope of these services to investigate or assess proposed, somewhat complicated, facilities expansion strategies. That effort is reserved for future facilities preliminary engineering reports (PER). For this report, the envisioned most probable expansion alternative is developed for cost estimate purposes only but more efficient and cost-effective strategies can be anticipated with more detailed evaluation once the Preliminary Engineering Report is prepared.

It is envisioned and anticipated that the simple expansion of the intake structure and raw water pumping facilities with the construction of a third adjacent structure and integrated operation will provide the necessary expansion at the least capital cost. However, it is equally suspected that such an operational arrangement would impose an excessive future operation and maintenance cost with dissimilar pumps, motors, controls, and drives. In addition, experience indicates that replacement of pump/motor and controls is frequently completed in the absence of expert design considerations and system component mismatches often results. Multiple pumps and impellor sizes, speeds, power operational compatibility and pump efficiencies will be suspect at best.

For this preliminary feasibility assessment, it is suggested that a completed new raw water intake and pump station be considered using multiple identified pumps with a centralized control panel. The existing intake vaults can perhaps be salvaged and hydraulically connected to minimize additional intrusion into the lake. For the new design, it is suggested that six-10 mgd 700 horsepower variable speed vertical turbine pumps be employed to deliver a firm capacity of 45.0 mgd of raw water. System pump curves indicated that 10.0 mgd pumps, when operating collectively, will deliver approximately 9.0 mgd each, due to increased discharge pressure, for a total firm capacity of 45.0 mgd. The expanded

capacity would also require one additional 48 inch diameter intake pipe with screens assuming the existing pump sumps and intake pipes can be integrated into the expanded design. All six pumps can be installed in a single 15 foot by 20 foot vault with proper spacing and vortex control. Once the new intake facility is completed the existing intake facilities can be removed from service.

Groundwater Alternatives

An abundant and reliable source of near potable groundwater is available approximately 60 miles west of the WTCPUA service area in the Carrizo-Wilcox aquifer. The Carrizo-Wilcox Aquifer is one of the largest aquifers in Texas and spans from the Mexico border to the Louisiana border as shown in Figure 4. This aquifer is most prolific within the Simsboro formation situated below Lee and Burleson counties. The Simsboro formation has been determined to be an abundant groundwater source capable of yielding large quantities of water for extended periods. Withdrawal and transport of this water in this geographic region is controlled or regulated by the Lost Pines Groundwater Conservation District (LPGCD). Gate House Water, LLC currently holds both operating and transport permits for ten well sites within Lee County for up to a total of 18.5 acre-feet/year (16.5 MGD). The Gate House wells are located 40 to 50 miles east of Austin, Texas. Each well site is permitted to produce at a rate of 3500 gpm yielding up to approximately 5.0 MGD each.

Water quality from the Simsboro formation is characterized as slightly to moderately saline with a total dissolved solids concentration of less than 1000 mg/l. Water is derived from depths in the 2000 foot range and is warm to hot with temperatures in excess of 100° Fahrenheit. The water generally meets US EPA water standards requiring only cooling and disinfection for treatment prior to potable use.

The WTCPUA has identified this aquifer within the Simsboro formation as a potential source of potable water for consideration owing to its projected long-term high-volume yield, the relatively good water quality, and its low interruptible probability.

As previously discussed, the WTCPUA is seeking to supplement its current potable water supply by 12.0 MGD. The overall conceptual plan for this groundwater alternative is schematically shown in Figure 5. As is shown, two alternative transmission routes are identified, each having pros and cons for consideration. Groundwater will be derived and collected from selected permitted well sites and transported to a strategically located designated storage, treatment, and pump station site near Lexington, Texas. For purposes of this study, it is assumed that each selected well will yield 3500 gpm requiring a 16 inch transmission main from each well site to the designated central storage site. Actual yield test on three existing Gate House wells verify this projected yield. The collected raw water will initially be temporarily stored and conditioned for potable use. The produced water is projected to be excessively warm, about 104° F, and will require cooling. A forced air cooling tower will be used for this purpose. In addition, the water will be disinfected using chlorine gas. Once conditioned, the potable water will be transported to the designated point of delivery within the WTCPUA through one of the two routes using a series of pumping stations as needed to prevent excessive hydrostatic head pressure. Pumping stations facilities will include a receiving ground storage tank as well as the pump station.

As discussed above, Gate House LLC has identified ten well sites within its lease area and has secured both operation and transport permits for each with a limitation of 3500 gpm/well and a total production of 18.5-acre feet/year (16.5 MGD). The location of the ten wells sites is shown in Figure 6. The LPGCD requires a well spacing of no less than 4000 feet which was used as a basis for selecting well sites. The yellow background approximates the extent of land or production sites leases. With a design production demand of 12.0 MGD, and assuming a down time for routine well maintenance of 20%, a total of four wells will be required for a firm design yield. This conceptual well field plan, shown in Figure 7, includes

the three existing wells and an additional, to be developed, closely spaced fourth well. Table 2 provides a summary of the well field design data as well as the estimated power requirements for each of the four required wells. Each of the wells will be designed to deliver 3500 gpm through a 16 inch transmission main to a common centrally located ground storage tank.

Table 2: Well Field Well Pump Data & Design

Well #	Nominal Ground Elevation MSL (feet)	Water Surface Elevation MSL (feet)	Q Design (gpm)	Transmission Size		Storage Tank Overflow Elev. MSL (ft.)	Friction Loss ft/100 feet	TDH	Power Required hp
				Diameter (inches)	Length (feet)				
8	480	280	3500	16	4000	525	0.64	270	400
3	385	185	3500	16	2400	525	0.64	340	475
4	420	220	3500	16	8400	525	0.64	360	500
2	420	220	3500	16	14,000	525	0.64	400	520

For the purposes of preparing this report, the selected central site for the storage, treatment and pumping station is located in the southwest portion of the leases near Lexington, Texas. The actual final location of these facilities will require further analysis.

The stored groundwater will be cooled/disinfected as needed for potable purposes. The treated water will then be pumped into a 30- inch transmission main at a rate of 10,000 gpm through a series of pump stations to a selected point of delivery in the WTCPUA 1240 feet MSL pressure zone in the southeast portion of the service area through one of either transmission routes.

Cross Country Transmission Route:

Potable water transmission routes generally follow right of way routes owing to the ease of access for repairs and maintenance as well as delivery of potable water to alternative potential demand centers. However, a cross country route may be advantageous in reducing the transmission distance and

subsequent cost of water especially when delivering to only one designated demand center.

Alternatively, easements along the right of way are more difficult and possibly more expensive to secure as transmission mains traverse property possibly affecting or interfering with other intended uses.

For the purpose of this analysis, a general cross country route was selected which initiates at the central storage/treatment site and continues west just south of the City of Elgin and eventually joins SH 21 near the Bastrop/Caldwell county line. From that point to the point of delivery, the transmission main generally follows existing right of way due to the relatively high density of urban development. The total distance of this route is approximately 435,000 linear feet (82 miles). This proposed route was selected for cost and feasibility assessment only and is not intended to necessarily represent the most efficient or feasible cross country route. Further and more detailed analysis will be required to optimize the route selection if this alternative is realized.

To assess this alternative, a topographical profile was prepared and used to locate and size required pump stations. This profile along with graphical design data for pumps stations is shown in Figure 8. More specifically, the total dynamic head requirement for each pump station to deliver 10,000 gpm through the 30-inch transmission main was derived graphically by plotting the degradation of the hydrostatic head with respect to the alignment surface profile. Table 3 provides a summary of the data derived from Figure 8 along with the estimated power requirements for each pump station. As is shown, the initial pump station at the central collection and treatment site will require 1700 horsepower. A total of three additional pump stations will be required along this route with power requirements of 1700, 1700, and 1500 horsepower, respectively. Each pump station site will require two hours of storage/detention with 1,200,000 gallons of capacity. Estimates of the number of major crossing requiring bore and jack and horizontal directional drilling methods for pipe placement were generally derive from the plan view alignment shown on Figure 5.

Table 3: Groundwater Cross Country/ROW Route Pump Station Preliminary Design Summary

PS	Q gpm	TDH ft	HP
1	10,000	400	1700
2	10,000	400	1700
3	10,000	400	1700
4	10,000	360	1500

Right of Way Transmission Route:

Potable water transmission mains generally follow existing right of way as previously discussed but private easements are generally preferred over public license agreements. For purposes of this analysis, the right of way route initiates at the central well field collection, treatment, and pumping site and continues southwest initially along FM routes to SH 21 below the City of Elgin into the City of Bastrop. The route continues west along SH 71 to SH 21 thence toward the City of Buda. The cross country route and the right of way route join near the intersection of SH 21 and the Bastrop/Caldwell county line as discussed above. This route has a total length of approximately 468,000 linear feet (nearly 89 miles). To assess this alternative, a topographical profile was used to locate and size required pump stations. This profile along with graphical design data for pump stations is shown in Figure 9. Again, the total dynamic head requirement for each pump station to deliver 10,000gpm through a 30-inch transmission main was derived graphically by plotting the degradation of the hydrostatic head with the alignment surface profile. Table 4 provides a summary of the data derived from Figure 9 along with the estimated power requirements for each pump station. As is shown, the initial pump station at the central collection and treatment site will require 1700 horsepower. A total of four additional pump stations will be required along this route with power requirements of 1700, 750, 1300, and 1600, respectively. Each pump station site will require two hours of storage/detention with 1,200,000 gallons of capacity. Estimates of the

number of major crossing requiring bore and jack and horizontal directional drilling methods for pipe placement were generally derived from the plan view alignment shown on Figure 5.

Table 4: Groundwater ROW Route Pump Station Preliminary Design Summary

PS	Q gpm	TDH ft	HP
1	10,000	400	1700
2	10,000	400	1700
3	10,000	180	750
4	10,000	290	1300
5	10,000	370	1600

WATER SUPPLY ALTERNATIVE COST ESTIMATES

Estimated capital costs for all alternatives are summarized and presented below in Table 5 for comparison purposes. These costs are based on the conceptual plans and preliminary designs as prepared in this report. Itemized details and capital cost estimates for the various system components for each alternative are provided in the Appendix to this report.

PRELIMINARY

Table 5: Capital Cost Estimates

WTCPUA Water Supply Alternatives

Alternative	Capital Cost
Surface Water- Lake Travis	\$272,215,380
Surface Water – Lake Austin	\$109,138,200
Groundwater-Cross Country/ROW Route	\$297,148,733

Appendix

Capital cost for each of the identified WTCPUA water supply alternatives are itemized and provided below in this appendix.

Appendix

Capital Cost Estimates

The methodology and calculations used to project estimated capital costs of each candidate alternative is presented or itemized in this Appendix A. Basic major component required for each alternative and identified and quantified unit prices for basically all components other than major pump stations are derived primarily from recent bid tabulations received by Murfee Engineering Company for similar components with adjustments for specific location complexities. For example, transmission main unit prices range from as low as \$8/inch diameter installed up to \$25/inch diameter with the lower unit price for mains installed through unimproved pastures and the higher unit price for mains installed in highly developed and well landscaped easements.

Estimated costs for major pump stations is based on the City of Austin's suggestion of using the relationship

$$\text{Cost} = (1.03)^n 22,000 \times Q^{0.4} \times H^{0.7}$$

Where

Cost = estimated capital cost

n = number of years since the base year of 1993

Q = firm capacity in MGD

H = total dynamic hydraulic head, feet

Other major component cost estimates for items such as the floating barge intake structure, cooling, towers, and water treatment plants are based on MEC's most recent bid tabulation information using unit prices for similar sized facilities, where applicable, and capacity ratio based exponent of 0.6 to 0.7

for significantly different sized facilities. Costs for easements and right of way acquisition are based on current ongoing observations for similar project situations.

The results of this effort are presented below in Tables A-1 through A-4. Note that a generally accepted contingency of 20% is used to adjust the construction cost subtotal and an adjustment of 18% is used to project engineering, surveying, and environmental costs. The environmental cost component is intended to cover permitting costs.

These costs do not include the actual cost of the water and that price will be subject to provisions of the Lower Colorado River Authority, where applicable, or negotiated terms and pricing with groundwater suppliers.

Table A-1

Lake Travis (Inverness Point) (12 MGD)				
Capital Cost Estimate				
Component	Description	Quantity	Unit Price	Cost
Floating Barge Intake Structure with Remote Control (hard wired)	Triplex Pump System @ with 3 @ 850 hp; 5500 gpm each	1	\$5,000,000 LS	\$5,000,000
Power	9 runs of 3/0 copper wire at 500 lf each	4500 lf	\$15/lf	\$67,500
Intake Discharge Main	36" Ø	500 lf	\$720/lf	\$360,000
Ground Storage Tanks	4 - 50' h x 120' dia (2 acres)	15 MG	\$1.50/gallon	\$22,500,000
Raw Water Pump Station	Triplex Pump Station @ with 3 - 750 hp; 500 gpm each	1	\$12,800,000 LS	\$12,800,000
Raw Water Transmission Main	30" Ø	20800 lf	\$750/lf	\$15,600,000
Water Treatment Plant	Conventional Upflow	12 MGD	\$10/gallon	\$120,000,000
Distribution Pump Station	Quatroplex Pump Station with 4 - 500 hp 3500 gpm each	1	\$12,800,000 LS	\$12,800,000
Treated Water Transmission Main	30" Ø	1000 lf	\$315/lf	\$315,000
Easement Acquisition	20' wide	20800 lf	\$120/lf	\$2,800,000
			Subtotal:	\$192,242,500
Contingency @ 20%				\$38,448,500
			Subtotal:	\$230,691,000
Engineering/Surveying/Environmental @ 18%				\$41,524,380
			Total Estimated Cost:	\$272,215,380

Table A-2

Lake Austin (Existing Intake) (12 mgd)

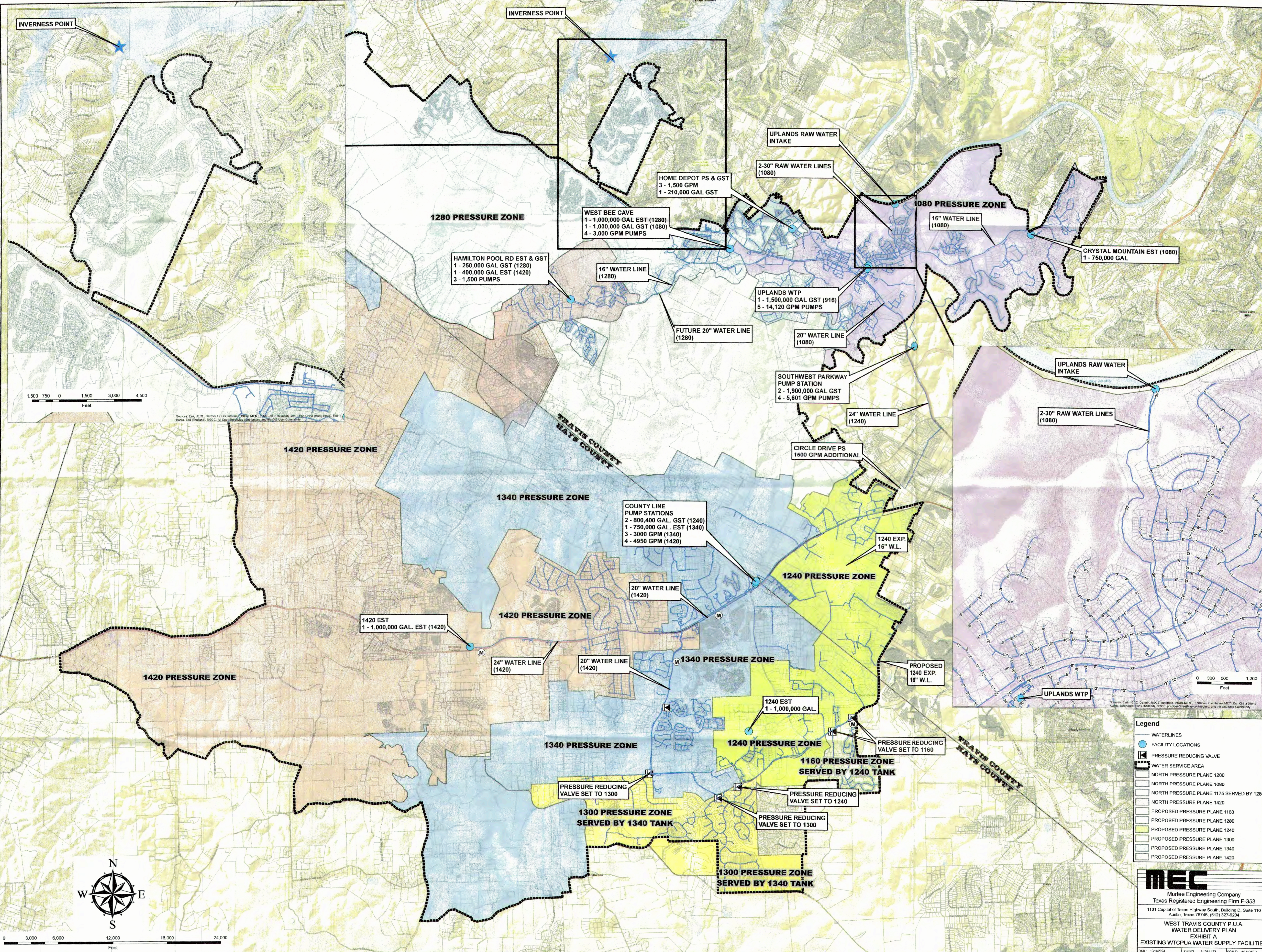
Component	Description	Quantity	Unit Price	Cost
Pump Sump	15' x 30' concrete with knife gate and pump support	1	\$3,500,000	\$3,500,000
Intake Pipe w/ Screen	48" ø with copper clad screens & support	50'	\$500/lf	\$25,000
Raw Water Pumps w/ Controls	1200 hp; 7000 gpm	6	\$3,700,000/each	\$22,200,000
Control Building	60'x30'	1	\$2000/ft ²	\$3,500,000
Extension of Electric Power	3 phase; 200 pcps; 480 volt	1000 lf to site	\$150/lf	\$150,000
Access to Intake Structure	20' wide; all weather road	300 lf	\$1200/ft ²	\$360,000
Raw Water Transmission Main	30" ø concrete steel cylinder	11,500 lf	\$650/lf	\$7,475,000
Easement Acquisition	20' wide	9000 lf	\$85/ft	\$765,000
UWTP Expansion	Skid mounted membranes; chemical tanks	12.0 mgd	\$2.00/gallon	\$24,000,000
Expanded Transmission Distribution	?	?	\$15,000,000 LS	\$15,000,000
			Subtotal:	\$77,075,000
Contingency at 20%				\$15,415,000
			Subtotal:	\$92,490,000
Engineering, Surveying, Environmental at 18%				\$16,648,200
			Total:	\$109,138,200

Table A-3

Cross Country Route/ROW Route						
Capital Cost Estimates						
Component	Description	Quantity	Unit Price	Total Cost		
Well Field	Supply Wells	Well #8; previously constructed; 400 hp; 3500 gpm pump with power and controls	1	185,000 LS	\$185,000	
		Well #3; previously constructed; 475 hp; 3500 gpm pump with power and controls	1	245,000 LS	\$245,000	
		Well #4; previously constructed; 500 hp; 3500 gpm pump with power and controls	1	240,000 LS	\$240,000	
		Well #2; not constructed; 520 hp; 3500 gpm pump with power and controls; 2100' deep x 24" casing	1	3,750,000 LS	\$3,750,000	
	Access Roads	Well #8; 12' all weather road	200 lf	\$35/lf	\$7,000	
		Well #3; 12' all weather road	200 lf	\$35/lf	\$7,000	
		Well #4; 12' all weather road	6,000 lf	\$35/lf	\$210,000	
		Well #2; 12' all weather road	6,000 lf	\$35/lf	\$210,000	
	Transmission Mains	Well #8; 16" diameter main	4,000 lf	\$130/lf	\$520,000	
		Well #3; 16" diameter main	2,400 lf	\$130/lf	\$312,000	
		Well #4; 16" diameter main	8,460 lf	\$130/lf	\$1,099,800	
		Well #2; 16" diameter main	14,000 lf	\$130/lf	\$1,820,000	
	Easements/ ROW Acquisitions	15' wide easement/ROW	45,000 lf	\$15/lf	\$675,000	
	Ground Storage	Central collection/Treatment site	2 @ 1,200,000 gallons each	\$1.50/gallon	\$3,600,000	
	Treatment	Cooling (distribution; disinfection-gas chlorine)	3 units	\$1,500,000/unit	\$4,500,000	
	Transmission	Pump Stations	#1 - 1700 hp	1	\$10,600,000 LS	\$10,600,000
			#2 - 1700 hp	1	\$10,600,000 LS	\$10,600,000
#3 - 1700 hp			1	\$10,600,000 LS	\$10,600,000	
#4 - 1500 hp			1	\$9,800,000 LS	\$9,800,000	
Ground Storage Tanks		#2 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000	
		#3 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000	
		#4 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000	
Transmission Main		30" cross country	305,000 lf	\$275/lf	\$84,000,000	
		30" ROW	130,000 lf	\$330/lf	\$44,550,000	
Major Crossings		120 lf jack/bore per road crossing	18	\$900/lf	\$2,000,000	
		1500 lf horizontal directed drill	4	\$800/lf	\$4,800,000	
Easement Acquisition	20' wide	440,000 lf	\$23/lf	\$10,120,000		
			Subtotal:	\$209,850,800		
Contingency @ 20%				\$41,970,160		
			Subtotal:	\$251,820,960		
Engineering/Surveying/Environmental @ 18%				\$45,351,576		
			Total Estimated Cost:	\$297,148,733		

Table A-4

Right of Way Route					
Capital Cost Estimates					
Component	Description	Quantity	Unit Price	Total Cost	
Well Field	Supply Wells	Well #8; previously constructed; 400 hp; 3500 gpm pump with power and controls	1	185,000 LS	\$185,000
		Well #3; previously constructed; 475 hp; 3500 gpm pump with power and controls	1	245,000 LS	\$245,000
		Well #4; previously constructed; 500 hp; 3500 gpm pump with power and controls	1	240,000 LS	\$240,000
		Well #2; not constructed; 520 hp; 3500 gpm pump with power and controls; 2100' deep x 24" casing	1	3,750,000 LS	\$3,750,000
	Access Roads	Well #8; 12' all weather road	200 lf	\$35/lf	\$7,000
		Well #3; 12' all weather road	200 lf	\$35/lf	\$7,000
		Well #4; 12' all weather road	6,000 lf	\$35/lf	\$210,000
		Well #2; 12' all weather road	6,000 lf	\$35/lf	\$210,000
	Transmission Mains	Well #8; 16" diameter main	4,000 lf	\$130/lf	\$520,000
		Well #3; 16" diameter main	2,400 lf	\$130/lf	\$312,000
Well #4; 16" diameter main		8,460 lf	\$130/lf	\$1,099,800	
Well #2; 16" diameter main		14,000 lf	\$130/lf	\$1,820,000	
Easements/ ROW Acquisitions	15' wide easement/ROW	45,000 lf	\$15/lf	\$675,000	
Ground Storage	Central collection/Treatment site	2 @ 1,200,000 gallons each	\$1.50/gallon	\$3,600,000	
Treatment	Cooling (distribution; disinfection-gas chlorine)	3 units	\$1,500,000/unit	\$4,500,000	
Transmission	Pump Stations	#1 - 1700 hp	1	\$10,600,000 LS	\$10,600,000
		#2 - 1700 hp	1	\$10,600,000 LS	\$10,600,000
		#3 - 750 hp	1	\$6,050,000 LS	\$6,050,000
		#4 - 1300 hp	1	\$8,500,000 LS	\$8,500,000
		#5 - 1600 hp	1	\$10,000,000 LS	\$10,000,000
	Ground Storage Tanks	#2 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000
		#3 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000
		#4 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000
		#5 - 2 hour capacity	1,200,000 gallon	#1.50/gallon	\$1,800,000
	Transmission Main	30" in ROW	468,000 lf	\$330/lf	\$154,440,000
	Major Crossings	120 lf jack/bore per road crossing	26	\$900/lf	\$2,808,000
		1500 lf horizontal directed drill	5	\$800/lf	\$6,000,000
	Easement Acquisition	20' wide	468,000 lf	\$23/lf	\$10,770,000
			Subtotal:	\$244,348,800	
	Contingency @ 20%			\$48,869,760	
			Subtotal:	\$293,218,560	
	Engineering/Surveying/Environmental @ 18%			\$52,779,341	
			Total Estimated Cost:	\$345,997,901	



INVERNESS POINT

INVERNESS POINT

1280 PRESSURE ZONE

WEST BEE CAVE
1 - 1,000,000 GAL EST (1280)
1 - 1,000,000 GAL GST (1080)
4 - 3,000 GPM PUMPS

HAMILTON POOL RD EST & GST
1 - 250,000 GAL GST (1280)
1 - 400,000 GAL EST (1420)
3 - 1,500 PUMPS

HOME DEPOT PS & GST
3 - 1,500 GPM
1 - 210,000 GAL GST

UPLANDS RAW WATER INTAKE

2-30" RAW WATER LINES (1080)

1080 PRESSURE ZONE

16" WATER LINE (1080)

CRYSTAL MOUNTAIN EST (1080)
1 - 750,000 GAL

UPLANDS WTP
1 - 1,500,000 GAL GST (916)
5 - 14,120 GPM PUMPS

FUTURE 20" WATER LINE (1280)

20" WATER LINE (1080)

SOUTHWEST PARKWAY PUMP STATION
2 - 1,900,000 GAL GST
4 - 5,601 GPM PUMPS

24" WATER LINE (1240)

UPLANDS RAW WATER INTAKE

2-30" RAW WATER LINES (1080)

1420 PRESSURE ZONE

1340 PRESSURE ZONE

COUNTY LINE PUMP STATIONS
2 - 800,000 GAL GST (1240)
1 - 750,000 GAL EST (1340)
3 - 3000 GPM (1340)
4 - 4950 GPM (1420)

1240 PRESSURE ZONE

1240 EXP. 16" W.L.

1420 EST
1 - 1,000,000 GAL. EST (1420)

1420 PRESSURE ZONE

20" WATER LINE (1420)

1420 PRESSURE ZONE

24" WATER LINE (1420)

20" WATER LINE (1420)

1340 PRESSURE ZONE

PROPOSED 1240 EXP. 16" W.L.

1240 EST
1 - 1,000,000 GAL.

1240 PRESSURE ZONE

PRESSURE REDUCING VALVE SET TO 1160

1340 PRESSURE ZONE

1160 PRESSURE ZONE SERVED BY 1240 TANK

1300 PRESSURE ZONE SERVED BY 1340 TANK

PRESSURE REDUCING VALVE SET TO 1240

PRESSURE REDUCING VALVE SET TO 1300

1300 PRESSURE ZONE SERVED BY 1340 TANK

- Legend**
- WATERLINES
 - FACILITY LOCATIONS
 - PRESSURE REDUCING VALVE
 - WATER SERVICE AREA
 - NORTH PRESSURE PLANE 1280
 - NORTH PRESSURE PLANE 1080
 - NORTH PRESSURE PLANE 1175 SERVED BY 1280
 - NORTH PRESSURE PLANE 1420
 - PROPOSED PRESSURE PLANE 1160
 - PROPOSED PRESSURE PLANE 1280
 - PROPOSED PRESSURE PLANE 1240
 - PROPOSED PRESSURE PLANE 1300
 - PROPOSED PRESSURE PLANE 1340
 - PROPOSED PRESSURE PLANE 1420

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WEST TRAVIS COUNTY P.U.A.
WATER DELIVERY PLAN
EXHIBIT A
EXISTING WTCPUA WATER SUPPLY FACILITIES

DATE: 10/11/2023 JOB NO: 11-951-132 SCALE: AS NOTED
DESIGNED BY: GM DRAWN BY: M.H. CHECKED BY: GM

